

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAR - 1 1982

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                        |                              |
| State <input checked="" type="checkbox"/>         | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>8514-89563-B-1266 |                              |

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <del>Injection</del>  | 7. Unit Agreement Name<br>G. J. West Coop Unit     |
| 2. Name of Operator<br>Tenneco Oil Company   | 8. Farm or Lease Name                              |
| 3. Address of Operator<br>6800 Park Ten Blvd., Suite 200N, San Antonio, Texas 78213  | 9. Well No.<br>40                                  |
| 4. Location of Well<br>UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM<br>THE <u>W</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Grayburg Jackson |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County<br>Eddy                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |  |   |   |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 4/1/82.

1. Rigged up pulling unit.
2. Nipple down tree.
3. Nipple up 5000 psi BOP's.
4. TIH with work string and spot cement from 3274' to 3100' to isolate perforated interval and to leave cement across 5-1/2" casing shoe at 3154'. WOC and tag cement plug.
5. Pull tubing and spot 100' of cement from 2478' to 2578' to leave cement across 5-1/2" casing stub at 2528'. WOC and tag cement plug.

Note: 2528' of 5-1/2" casing already pulled.

6. Free point the 8-5/8" casing. Cut and pull casing from as deep as possible. Salvage casing if possible.
7. TIH with work string and spot 100' cement across 8-5/8" casing shoe and casing stub. WOC and tag cement plug.
8. Pull work string and spot a 100' cement plug from 1800' to 1700'. WOC and tag cement plug.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Matten TITLE Production Engineering Supervisor DATE 2/22/82

APPROVED BY M. H. Wells TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness

Plugging

9. Pull work string and spot a 100' cement plug from 1050' to 950'. WOC and tag cement plug.
10. Pull work string and spot a 100' cement plug from 750' to the surface.
11. Leave heavy mud between cement plugs.
12. Nipple down BOP's.
13. Erect P&A marker.
14. Rig down pulling unit.
15. Clean up and grade location to original condition.