

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SEP 13 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No. 8514-89563-B-1266
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, TX 78213	7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2310 FEET FROM West LINE, SECTION 22 TOWNSHIP 17S RANGE 29E NMPM.	8. Farm or Lease Name G J West Coop Unit
	9. Well No. 40
	10. Field and Pool, or Whdcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRU PU
- ND Tree
- NU BOP
- TIH with work string and spotted cement from 2925' - 3038'. WOC and tagged cement plug @ 2925'.
- Pulled tubing and spotted 135' of cement from 2631' - 2786'. WOC and tagged cement @ 2631'.
- Pulled tubing and spotted 115' of cement from 2107' - 2210'. WOC and tagged cement @ 2110'.
- Pulled tubing and spotted 100' from 1700' - 1800' WOC and tagged cement plug @ 1700'.
- Pulled tubing and spotted cement from 950' - 1050'.
- Ran free point and cmt 360' of 8 5/8" csg.
- TIH to 360'. Pumped 50 sx of cement.
- RIH and tagged cement @ 188'. Pumped 45 sks of cement to surface.
- ND BOP
- Erected PXA marker
- RD PU.
- Cleaned up and graded location to original condition.

Post FD-2
10-1-82
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mather TITLE Production Engineer DATE September 9, 1982

APPROVED BY Mike S. [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 23 1982

CONDITIONS OF APPROVAL, IF ANY: