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District Superintendent (Title)

(Date)

May 29, 1969

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	_			The second secon
TRANSPORTER OIL / GAS /	-			
OPERATOR 2	-			· ·
PRORATION OFFICE	1			
Operator				Sparing Street
General American Oil	. Company of Texas			
P. 0. Box 416. Loco	Hills, New Mexico 88255			
Reason(s) for filing (Check proper bo	x)	Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion	Oil X Dry Go	77 (
Change in Ownership	Control Gas Control	madre C		
If change of ownership give name and address of previous owner				
and address of provides owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Cormation	Kind of Lease	LBease No.
Grayburg-Keely Unit Tr			State, Federal or Fee	
Location		V GUESUL		(b) Tr.
Unit Letter <u>L</u> ; 19	80 Feet From The South Lir	ne and660	Feet From The	West
	30.0	20 F 30 m	. Pá	dy County
Line of Section 23 To	ownship 17-S Range	29-E , NMP	л, 190	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of O			to which approved copy	y of this form is to be sent)
Navajo Refining Company	v. Pipe Line Division	North Freeman	Avenue, Artes	ila. New Mexico y of this form is to be sent)
'Name of Authorized Transporter of Co		1		
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Is gas actually connec	ding Odessa,	Texas
If well produces oil or liquids, give location of tanks.	N 23 17-S 29-E	Yes	. Ma	rch 1. 1962
If this production is commingled w	ith that from any other lease or pool,			
COMPLETION DATA				Back Same Res'v. Diff. Res'
Designate Type of Completi	ion - (X)	New Well Workover	Deepen Plug I	edck Same Res.v. Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.
				·
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
		1	Denth	Casing Shoe
Perforations			5-\$	
	TUBING, CASING, AN	D CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	ET	SACKS CEMENT
		ļ		
	· · · · · · · · · · · · · · · · · · ·	ļ		
	1	 		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be c	after recovery of total vol	ume of load oil and mus	t be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hou	re)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig	w; pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke	e Size
			ł	
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas -	MCF
		<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gravi	ty of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shu	t-im) Choke	• Size
CERTIFICATE OF COMPLIAN	VCF	OU	CONSERVATION	COMMISSION
CERTIFICATE OF COMPLIAN	ICE.		COMPLETANTION	()
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY U.	a, Gres	sext
moore on man and compense to the			GIL AND G.	AS INSPECTOR
		TITLE		
WE WOL	W. E. Walter			ince with RULE 1104.
J a J ac	nature)	I walt this from mu	at he accompanied by	or a newly drilled or deepen a tabulation of the deviati
D. L. L. L. C	· · · · · · · · · · · · · · · · · · ·	tests taken on the	well in accordance	WITH RULE 111.

All sections of this form must be filled out completely fer allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own-well name or number, or transporten or other such change of conditions. Separate Forms C-104 must be filed for each pool is multiple completed wells.