Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

AUG 0 6 1993 t Hottom of Pa See Instruction

Well API No.

REQUEST FOR ALLOWABLE AND AUTHORIZATIO	Ν
TO TRANSPORT OIL AND NATURAL GAS	

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Operator		/					<del>.</del>		I API No.				
Marbob Energy Corpor	ation /	<u> </u>					* / /	30-	-015-0304	1	<del></del>		
Address P. O. Drawer 217, Ar	tesia	NM 8	821	0							•		
Reason(s) for Filing (Check proper box)						X Oth	er (Please expla	ıin)					
Change in Transporter of: Change from Lease to Unit													
Recompletion Dry Gas From: Burch BB Federal #3													
Change in Operator	Casinghead	i Gas 🔲	Con	densale	<u>_</u>	Effec	tive 8/1/	/93			· · · · · · · · · · · · · · · · · ·		
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	SE									·		
Lease Name Well No. Pool Name, Includi						ng Formation			d of Lease		ease No.		
						on SR Q Grbg SA			e, Federal ox R	ЖX			
Location	_												
Unit Letter L	_ : <u>l</u>	980	. Feet	From The	_	_SLine	and	50	Feet From The	W	Line		
Section 23 Township	, 1	.7S	Ran	ge	29	9E , NI	мрм,		Eddy		County		
Ш. DESIGNATION OF TRAN				'ND NA'	TU	RAL GAS		<del></del>		<i>c</i>	1		
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)										nuj			
Navajo Refining Compan		IX	or D	ry Gas	<del></del> -	P. O. Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to GPM Gas Corporation 4001 Penbrook, Odessa, TX 79762									,				
If well produces oil or liquids,	Unit	Sec.	Twp.   Rge. Is gas actually connected?   When?										
give location of tanks.	11		<u> </u>	L		]				<del></del>			
If this production is commingled with that f IV. COMPLETION DATA	tom any othe	er lease or	pool,	give comm	uingl	ing order numb	Der:			<del></del>			
IV. COMPLETION DATA	<del></del>	Oil Well		Gas Wel	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	· (X)	i				i	Ĺ	İ	i		i		
Date Spudded	Date Comp	pl. Ready to Prod.				Total Depth			P.B.T.D.				
						Top Oll/Gas Pay Tubing Denth							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth								
Perforations						Depth Casing Shoe							
										<del></del>			
					ND	CEMENTI	NG RECOR	D		<u></u>			
HOLE SIZE CASING & TUBING SIZE							DEPTH SET			SACKS CEMENT			
						<del></del>		14	9-11-97				
										the be name.			
									6				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW		.E		he sound to or		umble for t	this danth or he	for full 24 hour	1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj toc	a ou ana n	nusi		thod (Flow, pu			jor jun 24 now	3./		
		•											
Length of Test	Tubing Pres	Pressure				Casing Pressure			Choke Size				
				Water - Bbis.			Gas- MCF						
Actual Prod. During Test Oil - Bbls.					Water - Bols.				The Miles				
						L		<del></del>					
GAS WELL	11	'aai		<del></del>		Bbls. Conden	sale/MMCF		Gravity of G	Condensate	<del></del> -		
Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)													
				Casing Pressure (Shut-in)			Cloke Size	Cloke Size					
						<sub>1</sub>		· · · · · · · · · · · · · · · · · · ·					
VI. OPERATOR CERTIFICA						ح اا	DIL CON	SERV	/ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 1 1 1993								
107	· ·	4				Date	, 1pp1046(						
THE I LA	//	)		<del>,</del>	-	By	Apic	EINLAL OF	CNED DV				
Rhonda Nelson Production Clerk					By ORIGINAL SIGNED BY MIKE WILLIAMS								
Printed Name Title						Title SUPERVISOR, DISTRICT II							
mua u z 1999		741	3 3	7 <i>0</i> 7		( · · · · · · · ·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.