				INTERPREDE	L . 1	Form approved.	dsF	
Form 9-331 (May 1963)	UNITED STATES NA OIL COMMISSION. DEPARTME OF THE INTERIOR TO BE side) GEOLOGICAL SURVEY Artesia. NM 88210				re- 5. LEASE	Budget Bureau No. 42-R1424. G. LEASE DESIGNATION AND SERIAL NO. LC 028731A		
					I			
SUN (Do not use this	IDRY NOTI	CES AND REI	PORTS O	N WELLS	6. IF IN	DIAN, ALLOTTEE OR T	TRIBE NAME	
1.	Use APPLICA	TION FOR TERMIT		RECEIVED	7. UNIT	AGREEMENT NAME		
OIL GAS WELL	OTHER V	/1W			8. FARM	OR LEASE NAME		
Sun Exploration & Production Co1/ SEP 7 1982						M. Dodd ''A''		
3. ADDRESS OF OPERATO	R	iction co.	_		9. WELL			
P.O. Box 1861 Midland, Texas 79702 O. C. D. 4. LOCATION OF WELL (Report location clearly and in accordance with and the company of the compa						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any state of the see also space 17 below.) At surface Unit Ltr. "G" 1980' FNL & 1980' FEL						Grayburg Jackson Queen SA 11. SEC., T., E., M., OR BLE. AND SURVEY OR ARBA		
					Sec.	22, T-17-S,	R-29-E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)						12. COUNTY OR PARISH 13. STATE		
		3555 GL	3557 DF		Edd	ly N	<u>ew Mexi</u> co	
16.	Check An	propriate Box To	Indicate No	iture of Notice, Report, o	r Other Da	ta		
••						EQUENT REPORT OF:		
TEST WATER SHUT-		ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	I	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE		BANDON*	XX	SHOOTING OR ACIDIZING		ABANDON MENT*		
REPAIR WELL	/Norr · Report regili					s of multiple completion on Well pletion Report and Log form.)		
(Other)	AR COMPLETED OFF	ATIONS (Clearly Stat	e all pertinent	details, and give pertinent da ons and measured and true ve	ton individing	netimeted date of	starting any	
4. RIH w/ 2-3 5. RIH w/4-wa Set pkr @ 6. EIR into p 7. Sqz perfs cmt plug 5 8. RIH w/ 4=w Set pkr @ 9. EIR into p 100' cmt p 10. Spot 10 s	/8 WS. Spoy sqz gun a 400°. erfs w/ 100sx com 100°. erfs w/ branch branch branch at the squ sqz gun 100°.	t 100' cmt pland perf csg D bbls. product leaving 20 okr, POH. and perf csg aden head open control of the co	ug from @ 800'. u. wtr w/ 00' cmt p g @ 300'. en. Pump WOC 4 hr	et @ 2300'+ Dump 2100'-2000'. WOC. RIH w/ 2-3/8" WS a braden head open. lug from 800'-600' RIH w/ 2-3/8" WS 50 sx cmt plug in s, test cem plug 5 late. Set perm mar	Tag top and 5½" A . S! W00 and AD-1 and out 500#, rls	of plug w/t ND-1 Tension C 4 hrs. Pre Tension p of csg leav	bg. pkr. s. kr. ing	
18. I hereby certify that	t the foregoing is	true and correct				CR & C & CS. CTG COOL CS. CYG August	<u> १८५५ सम्पर्</u>	
SIGNED	the for	p	TITLE ACC	tg. Assist II	D	ATE August	J, 1702	
(This space for Fee	leral or State of	oc Hase)						
APPROVED BY CONDITIONS OF	APPROVAL, IF A	OR CHETTER	TITLE		D	ATE		
1		GILLHAM *See	Instructions	on Reverse Sid e				