

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS COMMISSION
SUBMITTED BY DATE
(Other instructions on reverse side)
Artesia, NM 88210
Form approved.
Budget Bureau No. 42-R1424.
RECEIVED
CASE FILE NO. AND SERIAL NO.

LC 028731A

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

APR 29 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW		7. UNIT AGREEMENT NAME ARTESIA, OFFICE	
2. NAME OF OPERATOR Sun Exploration & Production Company		8. FARM OR LEASE NAME M. Dodd "A"	
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, TX 79702		9. WELL NO. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. "G" 1980' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Queen SA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3555' GL 3557' DF	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

RECEIVED
OCT 1 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-11 MIRU

9-12 Install WH/RIs pkr after 4 hrs, POH w/77 jts 2 3/8 tbg and pkr less rubber after 7 jts below pkr w/seal assy.

9-14 RIH w/4 3/4 bit. 2 3/8 WS, tag Guib type "A" pkr 3198. Circ hole w/10# Brine, POH w/tbg & bit. Ran & set 5 1/2 GO WL CIBP 3195'. Shut wtr flow off. Dump 4 sx cmt. Top CIBP back to 3160' Ran & set GO WL CIBP 2300' Dump 4 sx cmt top CIBP back to 2265' RIH w/2 3/8 tbg open ended tbg. Spotted 15 sx cmt plug 2108-1980' POH.

9-15 RIH w/2 3/8 tbg open ended, tag cmt, plug 1985, POH w/tbg. Perf 4 sqz holes 800'-801' RIH w/5 1/2" AD-1 tension pkr, 2 3/8 Set pkr 403' EIR thru perfs 800-01 4 1/2 BPM 200# w/full circ out Bradenhead, sqz w/100 sx Class "C" Neat Cmt Disp'l. cmt to 600' Circ 0 sx cmt.

9-16 Pressure test cmt plug @600' 500# OK POH w/AD-1 tension pkr 2 3/8 tbg Perf 4 sqz holes 300'-301' RIH w/AD-1 tension pkr 2 3/8 tbg Set pkr 94' EIR perfs 300-301' 4 1/2 BPM 150# w/full circ out Bradenhead Mix & pump 50 sx Class "C" cmt Disp'l cmt to 200' wait 4 1/2 hrs unable to pressure test sqz EIR 4 1/2 BPM 150# w/no circ out Bradenhead Mix & pump additional 50 sx Class "C" cmt w/2% CACL disp'l cmt to 200'.

9-17 Test cmt plug 200' to 500# held OK POH w/pkr & tbg mix 10 sx surf plug cut off wellhead weld on steel plate 4' below GL install dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Accounting Asst. II

DATE 9-28-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APR 27 1983