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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C+104 Superandes Old C-104 and C Effective 1-1-65

1.5.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED -				
OPERATOR /	APR 29 1977				
PRORATION OFFICE					
Sun Oil Company D. C. C. ARTESIA, DEFICE					
P. O. Box 1861 - Mid					
Fesson(s) for filing (Check proper be New Well Pecompletion	Change in Transporter of: Change in well status - from TA Oil Dry Gas Dry Gas Well to producing oil well				
If change of ownership give name and address of previous owner	Casinghead Gas Conde	nagre [_]			
DESCRIPTION OF WELL AND	LFASE				
Lease Name M. Dodd -A-	Well No. Pool Name, Including F 11 Grayburg Jackso	•	Leane d cr Fee LC-028731		
Unit Letter :	550 Feet From The South Lin	ne and 330 Feet From	rhe East		
Line of Section 22 To	ownship 17S Range	29Е , ммем,	Eddy com		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Astress (Give address is which appro	red copy of this form is to be sent)		
Texas - New Mexico Pipe Line Co. Box 52332 - Houston Tx 77052 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum		4th at Washington - Odessa, Tx. 79760			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 22 17 29	Is gas actually connected? When Yes 3-10-77			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	on - (X) Gas Well	Now Well Workover Deepen	Flug Back Same Resty. Diff. R		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3225		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation SA	3290 Top 0:1/Gas Pay 3190	Tubing Depth		
Perforations 3/90 - 32/			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	85/8'	393	200		
	5/2"	3242	250		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil : pth or be for full 24 hours;			
Date First New Oil Run To Tanks	Date of Test	Preducing Methed (Flow, pump, gas lif	i, eic.)		
2-8-56 Length of Teet	3-16-77 Tubing Pressure	Casing Pressure	Choke Size		
24 Actual Prod. During Teet	35 Oil-Bbie.	Water-Beie.	Gre-MCF		
<u> </u>		104			
GAS WELL Actual Frod, Teel-MCF/D	Length of Test	Bole. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitos, back pr.)	Tubing Pressure (Shui-iu)	Casing Pressure (Shut-in)	Chake Size		
CERTHICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION & Jo		
		MAY 2 1977			
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY		ussett			
	,	TITLESUPERVISOR,]			
Charle Mante		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly delled or deep well, this form must be accompenied by a tabulation of the devi			
Carson Muntzel - Office Assistant All acctions of this form must be filled out			it he filled out completely for al		
4-28-77 II		while on novi and is completed wells. Fill out only feetings I, II, III, and VI for changes of owner well name or number, or transporter or other such change of conditi			
. (0	ute)	well name or number, or transport	er, or other buch change of conditi		