

Form 9-331a
(Feb. 1961)

N. M. O. C. G. COPY

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**

Lease No. **NM-074937**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

copy to 27.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Testing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 3, 1964, 19____

Gen. Arto
Well No. 1 is located 330 ft. from N line and 330 ft. from NE line of sec. 10

17-5 (Twp.) 30-E (Range) _____ (Meridian)
Edw (County or Subdivision) New Mexico (State or Territory)
Edw (Field)

The elevation of the derrick floor above sea level is 3725 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

frac treatment attached hereto.

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ARTESIA, NEW MEXICO

RECEIVED
JAN 6 1964
U.S. GEOLOGICAL SURVEY
ARTESIA, OFFICE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Curtis R. Isman

Address P. O. Box 737

Midland, Texas

By Curtis R. Isman
Title (Curtis R. Isman)



W. J. WILSON & COMPANY

GENERAL OFFICE
TREATMENT REPORT

Date 11-4-63

Well Data

Operator Curtis Inman
Lease General American Fed. Well No #1
Field Grayburg Jackson
Location
County Eddy State New Mexico
Formation Premier Depth 2920 to 2944
Stage No. 1 this section Old New X Well

Field Receipt No.

64179

Volume & Type

34,440 gal lease oil
250 gal Spearhead Acid
50,000#
Perforation Sealers
Misc Mils 800# Admont
Pumping Eqt 3 PM 600

Treatment Data

Tbg Cap.

Csg Cap 47.5

Annular Cap

Open hole cap 1

Fluid to load 800# 86

Trtg. Fluid 820

Flush 48.5

Overflush 16.5

Total load to recover 971

Type Flush lease oil

TIME	PRESSURE	FLUID	RATE	REMARKS
TBG	CSG	PMPO	BPM	

7:05pm	0			Start oil to load
9:30	0			Dump 250 gal acid
6:15am	0			Start break down
6:18	3200	50		Fmtn. break 3200-2200
6:19	2800	86		Start frac @ 1/4 inc. 1 1/2
6:32	2900	380		Pressure entry
7:01	2900	906		All frac - start flush
7:04	2900	971		All flush - complete

Max Press.	3200	Min Press	2800
Return Flow	21.5	Avg Rate	22
ISDP	2350	Type Flush	lease oil

Test Separator Connections to 4500

Operator Representative John Oliver
Western Engineer F.L. Foster
Western District Artesia, New Mexico

Test Separator Connections to 4500

Treat open hole via casing - formation fail to break with lease oil - dump 250 gal acid overnight.

10 minute shutin 2150 psi

DISTRIBUTION

1cc: Curtis Inman

Box 737

Midland, Texas

1cc: Artesia District