

U. S. LAND OFFICE **New Mexico**
NM 074937

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
DEC 6 1963
S. D. SURVEY
TERRESTIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Curtis R. Inman

Box 953, Midland, Texas

Company **General American Federal** Address **Grayburg Jackson** State **New Mexico**
Lessor or Tract **10 17S 30E** Field **NMPM** State **Eddy**
Well No. **330** Sec. **10** T. **S** R. **330** Meridian **E** County **3725**
Location **ft. 330** of **S** Line and **ft. 330** of **E** Line of **3725** Elevation **3725**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **Edward Smith** AgentDate **December 2, 1963** Title _____

The summary on this page is for the condition of the well at above date. **11/4** **63**
Commenced drilling **5/5**, 19 **63** Finished drilling _____, 19 _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2920** to **2944** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	20	8 RD	TSC	492	Baker	Surface			Surface
4 1/2	2920	8 RD	TSC	200	Baker	Surface			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	492	50	pump & plug		hole full
4 1/2	2920	200	" "		hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3495** feet, and from _____ feet to _____ feet

DATES

Put to producing **11/18**, 19 **63**

The production for the first 24 hours was **48** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Wayne Hoover _____, Driller Charles N. Bond _____, Driller
Charles L. Lamb _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	178	178	Red bed
178	343	165	Anhy
343	1196	853	Salt Top
1196	1230	34	Anhy
1230	1326	96	Anhy Dolomite
1326	1533	207	Sand, Dolomite Anhy
1533	2243	710	Dol., Anhy,
2243	2275	32	Sand
2275	2425	150	Anhy, Dolomite
2425	2661	236	Sand, Dol., Anhy
2661	2926	265	Dol., Sand, Anhy
2926	2960	34	Sand
2960	3074	114	Dolomite
3074	3094	20	Sand, Shale
3094	3495	401	Dolomite
			Queen 2242
			Penrose 2540
			Graybury 2661
			Premier 2926
			San Andres 2958
			Lovington 3073

FORMATION RECORD—Continued

LOCAL WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

IMPORTANT WATER SITES

CASING RECORD

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND COMMUNICATING RECORD

PLUGS AND ADAPTERS

SHOOTING RECORD

USED PHOTO

DATE

SEALYOG. FIVE

FORMATION RECORD

FORMATION

LAST PAGE

NEW MEXICO
OIL CONSERVATION COMMISSION
FIFTH & DALLAS STREETS
ARTESIA, NEW MEXICO

January, 1965

No. A 32

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 1/4/65

PURPOSE: ALLOWABLE CANCELLATION

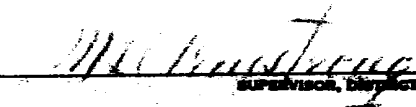
Effective 1/1/65, the allowable of the Curtis R. Inman,
General American Fed. #1-P, 10-17-30, Grayburg Jackson
Pool is hereby cancelled for failure to file Form C-115.

MLA/jw

Curtis R. Inman

Western

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY