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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROPRATION OFFICE		
OPERATOR	3	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico 11/26/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis R. Inman General American Fed Well No. 1, in S/E 1/4 S/E 1/4,
(Company or Operator) (Lease)

P, Sec. 10, T. 17-S, R. 30-E, NMPM, Grayburg-Jackson Und Pool
Unit Letter

Eddy

County Date Spudded Sept. 5, 1963 Date Drilling Completed Nov. 4, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3725 Total Depth 3495 PBDT 2944

Top Oil/Gas Pay 2920 Name of Prod. Form Premier

PRODUCING INTERVAL -

Perforations none - open hole

Open Hole 2920-2944 Depth Casing Shoe 2920 Depth Tubing 2916

OIL WELL TEST -

Natural Prod. Test: 3 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2 1/64

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed 24 Choke Size 3/4 inch

330 FSL 330 FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
2"	2916	
4 1/2"	2920	200
8 5/8"	492	50

Method of Testing (pitot, back pressure, etc.): 50 inch mercury column

Test After Acid or Fracture Treatment: 50 MCF/Day; Hours flowed 24

Choke Size 2 1/64 Method of Testing: 50 inch mercury column

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. acid, 971 Bbls. oil, 50,000 lbs. sand

Casing Tubing Date first new Press. 275# Tubing Press. 75# oil run to tanks Nov. 18, 1963

Oil Transporter Western Oil Transportation Co.

Gas Transporter None to date

Remarks: We are in the process of having either Skelly or Phillips lay a line to our location, but since it involves laying approximately one and one half miles of pipe line it will be some days before we reach an agreement. In the meantime we are venting gas to the atmosphere. Inman
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11/26/63, 19.....

Curtis R. Inman
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W.L. Armstrong

By: Cond. J. Kargin
Production Supervisor

Title: _____

Title: Curtis R. Inman
Send Communications regarding well to:

Name: Box 737, Midland, Texas

Address: _____

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Curtis R. Inman				Lease General American		Well No. 1	
Unit Letter P	Section 10	Township 17-S	Range 30-E	County Eddy			
Pool Grayburg-Jackson				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter P	Section 10	Township 17-S	Range 30-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Western Oil Transportation				Box 3120 Midland, Texas			
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected		Address (give address to which approved copy of this form is to be sent)			
none to date		none to date		none to date			

If gas is not being sold, give reasons and also explain its present disposition:

We are in the process of having either Skelly or Phillips lay a line to our location but since it involves laying approximately one and one half miles of pipe line it will be some days before we reach an agreement. In the meantime the gas is being vented to the atmosphere.

REASON(S) FOR FILING (please check proper box)

- | | |
|--|--|
| New Well <input checked="" type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/> | |

Remarks

RECEIVED
NOV 21 1963
APPROVED

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26 day of November, 1963.

OIL CONSERVATION COMMISSION		By	
Approved by <i>M. L. Armstrong</i>		D. J. Kipgen	
Title <i>Assistant</i>		Production Foreman	
Date NOV 21 1963		Curtis R. Inman	
		Address Box 737 Midland, Texas	