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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme

## OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT III			
1000 51	T 4	 B.Th. d	9741A

DISTRICT II	•		1 101		2 2088			1/200			
P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088							ادن	, <sup>2</sup> 1992		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOR	JJA F	OWAE	BLE AND A	UTHORI	ZATION		C. D.		
l		UTRAN	<u> </u>	nı Ull	AND NAT	UNAL U	Well	API No.			
CRI, INC.								01510091	.00S1		
Address 2127 Mid	land m-	70°	<sup>7</sup> 02								
P. O. Box 2137, Mid	Lanu, 10	.nas / 7.			Othe	r (Please expla	ıin)				
Reason(s) for Filing (Check proper box) New Well	(	Change in Tr	ansport	er of:	۔۔۔۔	•					
Recompletion	Oil		ry Gas								
Change in Operator	Casinghead	Gas C	ondensa	ite []							
	is R. I	nman, P	. 0.	_Box_	2137, Mić	lland, T	x 79702				
II. DESCRIPTION OF WELL	AND LEA	SE						of Lease		ease No.	
Lease Name		Well No.   P	•		ng Formation			or Lease Federal or Fee deral			
General AMerican		1	Gray	burg-	Jackson		ře	ueral	JINMINMU,	, <del>473</del> /	
Location	: 330_	F	ppi Esse	n The S	outh_Line	and _330	Fo	et From The _	East	Line	
Unit Letter P	_ ::	-								Country	
Section 10 Townshi	p 17-S	R	ange	30-E	, NN	<b>IPM,</b> Ed	d <b>y</b>			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	ΝΑΊ	RAL GAS		high	come of this f	vm is to be e-	nt)	
Name of Authorized Transporter of Oil	X	or Condensa	te [	$\supset$	Address (Give	e <b>aadress to wl</b> rawer 15	<del>пис<b>п арргоче</b>с</del> 9. Arte	sia, NM	88211-0	159	
Navajo Producing Co.					Address (Give	address to wi	hich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casin	ghead Gas	<u> </u>	r Dry G	ias [	P. O. R.	ox 1267.	Ponca	City, OK	74603		
Conoco, Inc.	1 23-2-	Ser la	Wp.	Ras	Is gas actually		When	<b>?</b>			
If well produces oil or liquids, give location of tanks.	Unit			30-E	yes			April 19	064		
If this production is commingled with that									<del></del>		
IV. COMPLETION DATA	mry out	po						,	16	Diff. B	
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>			Total Depth	L	1	P.B.T.D.	L	_ <del> </del>	
Date Spudded	Date Comp	I. Ready to P	iou.		Jan John						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas I	Pay		Tubing Depth			
LICTRUCIES (DI , ICED, AI, CA, GIC.)									Depth Casing Shoe		
Perforations	·• · · · · · · · · · · · · · · · · · ·							Deput Casif			
		IIDDIG S	1 A CITE .	C AND	CEMENTI	NG RECOR	:D	<u> </u>			
1,2,1 = 2,1-2		UBING, C SING & TUE			CERVIERA I II	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	- CAS	JING & TUE			1			Po	of In		
	<del> </del>								-1-9	3	
	1								by of	ــــــــــــــــــــــــــــــــــــــ	
			n		<u></u>				<u>~_/</u> _		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	BLE	…سد امسم از	t be equal to as	exceed ton all	lowable for th	is depth or be	for full 24 hou	urs.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of Tes		wad o	. uru mus	Producing Me	ethod (Flow, p	ump, gas lift,	elc.)			
Date Lies New Oil Kill 10 13UK	Date Of 168	<del>-</del>									
Length of Test	Tubing Pres	ssure	<del></del>		Casing Pressure			Choke Size			
	Oil - Rhie		Water - Bbls	Water - Bbis.		Gas- MCF					
Actual Prod. During Test	Oil - Bbls.										
GAS WELL								<u> </u>	onder set		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)		Casino Press	Casing Pressure (Shut-in)		Choke Size					
l'esting Method (pitot, back pr.)	Juoing Pre	J-IUIIC) JILLE				,					
VI. OPERATOR CERTIFIC	CATE OF	COMPI	JAN	CE		OIL 00'	VICE DY	'ΑΤΙΩΝ'	חווופות	אר	
I hereby certify that the rules and regu	lations of the	Oil Conserva	ation		(	JIL COI	NOEHV	ATION	אפוזוח	J14	
Division have been complied with and	I that the infor	rmation giver	above			_	•	DEC 2	8 1992		
is true and complete to the best of my knowledge and belief.			Date	∍d							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Stella

Printed Name

Date

12/21/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

President

Title

Telephone No.

5281

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.