

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or log back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
SUN OIL COMPANY ✓

3. ADDRESS OF OPERATOR
Box 1861, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' NSL, 1650' WEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
DF 3595

5. LEASE DESIGNATION AND SERIAL NO.
LC 028731(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
M. Dodd "A"

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q. SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17-S, R-29-E
Unit J

12. COUNTY OR PARISH
Eddy

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) Perforate additional Zone

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started 1-3-72

- 1) RUPU. Pulled rods and tubing.
- 2) Ran Base Log. Perforated w/1 JSPF as follows: 3155, 58, 61, 64, 67, 70, 73, 76, 79, 83, 86, 89, 91, total 13 holes (.48 in hole). TD 3240
- 3) Ran 2-7/8" frac string to TD 3240 and spotted 200 gal. 15% NE-HCL
- 4) Set FB pkr @ 2995, TP 3095, pumped 100 gal water and ran temp. log.
- 5) Fraced in three stages with 30,000 gal gelled water, 30,000# 20/40 sand.
Max press 3300#, min press 2900#, AIR 20 BPM, ISIP 1400#, 5 min 1100#, 2 hr. 900#.
- 6) Pulled pkr, checked TD 3230, cleaned out to old TD 3255.
- 7) Ran tubing, rods and placed on pump
- 8) Potential test: 1-19-71, Pumped 132 BO, 47 BW, GOR 1800

18. I hereby certify that the foregoing is true and correct

SIGNED

Chas. Gray

TITLE Proration Clerk

DATE 1-20-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 21 1972
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side