	, er server	~	 M	
	DISTRIBUTION GANTAFE	REQUEST FO	servation commis.dn DR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	RECEIVED
	TRANSPORTER OIL V			FEB 8 1982
	OPERATOR V PROBATION OFFICE			O. C. D.
	Operator	uction for K		ARTESIA, OFFICE
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702 eason(s) for tiling (Check proper pox) Other (Please explain)			
	lew Well Change in Transporter of: Name Change Only			
	Recompletion     OII     Dry Cas       Change in Ownership     Casinghead Cas     Condensate			
	f change of ownership give name ind address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE Vell No.: Peo. Name, including Formation Kind of Lease Lease No.			
	M. Dodd "A" 12 Grayburg Jackson Queen SA State, Federal or Fee Federal LC028731A			
	Location 1650 NS the set from the WE			
		nshio <u>17-S</u> Range		<u>y</u>
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 2 or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Nome of Admonteet management of Coordinations of the		P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Pipe Line Company Ist Floor Phillips Bldg. Annex, Bartlesville,			
	if well produces all or liquids, give location of tanks. J 1 22117 29			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> COMPLETION DATA COMPLETION DATA			
	Designate Type of Completio			
	Date Spuddød	Date Compi. Reaay to Ptod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Deptn
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
				d must be equal to at exceed top allows
	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)       Image: Comparison of the comparison of th			
	Date First New Oil Run To Tanks	Date of Test		10-3-1- (pi
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gaa • MCF
	GAS WELL Actual Prod. Tost-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Helbod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
	-			
	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 0 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Treaset
			BYSUPERVISOR. DISTRICT II	
			This form is to be filed in compliance with RULE 1104.	
	Mann & Pere (Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	Senior Accounting Assistance			
	(Tille) January 25, 1982			
	(Date)		well name or number, or transport	er, or other such change of condition