

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL COPY
(Other instructions on reverse side)

LC 028731(a)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0288731 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

SUN OIL COMPANY

8. FARM OR LEASE NAME

M. Dodd "A"

3. ADDRESS OF OPERATOR

Box 1861, Midland, Texas 79701

9. WELL NO.

14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330 FSL, 2310' FWL
2309

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson, Q. SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 22, T-17-S, R-29E
Unit N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3546' DF

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) Perforate higher in zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pull Rods and tubing.
- 2) Fill open hole from 3182 to 3263' with sand.
- 3) Spot 200 gal. 15% NE-HCL
- 4) Perforate w/1 JS/2F from 3134 to 3168' with Densi Jet XIX 4" OD Gun
- 5) Run 2-7/8" OD frac string and RTTS packer. Set pkr. at 3090'.
- 6) Sand frac with 24,000 gal. gelled water and 30,000# 20/40 sand in two stages using salt in saturated brine as a diverting agent.
- 7) Shut well in till it stabilizes.
- 8) Check for fill and clean out to 3180'.
- 9) Run 2-3/8" OD tubing rods and pump.
- 10) Evaluate.

RECEIVED

FEB 4 - 1972

U. S. GEOLOGICAL SURVEY
ARTISIAN WATER DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray
Charles Gray

TITLE Proration Clerk

DATE 2-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: