

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. O. C. COPY  
SUBMIT IN TRIPLICATE\*  
(Other instruction reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 028731-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "A"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Queen S.A.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FSL, 2310 FWL Unit "N"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3546 DF

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Perfs

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1) Rigged up 2-13-72

2) Tagged TD 3204. Original TD 3263.

3) Filled open hole with sand from 3204-3180 (22')

4) Spotted 200 gallons 15% NE HCL 3134-75'

5) Perforated 1 JS/2F from 3168-3134 (18 holes)

6) Ran frac tubing and RTTS pkr.

7) Set pkr. @ 3077'

8) Fractured w/24,000 gals. gelled brine and 30,000# 20/40 sand in two stages with 1000# Rock Salt diverting agent. Max press 3800#, min. 3300#, ISIP 1500 to 1300 in 15 min. AIR 18 BPM.

9) Pulled frac tubing and pkr.

10) Ran 2-3/8" tubing and placed on pump.

11) Potential 40 BO, 32 BW, 2312 GOR, 38° API. Before, this well was TA'D.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Gray Charles Gray

TITLE Proration Clerk

DATE 3-10-72

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side