

LOCATE WELL CORRECTLY

Company

Sunray Mid-Continent Oil Company

Address

Box 122 - Hobbs, New Mexico

Lessor or Tract

M. Dadd "A"

Field

Grayburg-Deely

State

New Mexico

Well No.

15

Sec.

22

T.

17

SR29-E

Meridian

County

Eddy

Location

2160 ft. [N] of [E] Line and 330 ft. [W] of [E] Line of Sec. 22

Elevation

3601

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

J. A. Parry

Title

Hobbs Area Superintendent

Date

March 26, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling

2-28-56

, 19

56

Finished drilling

3-14

, 19

56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.4	8.0	155	507	Tap, P&P				Surface
5 1/2	18.5	7.5	3265	3265	Plug				Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	507	350 w/45 gal & 100 sacks Neat	Pump & Plug	Native	
5 1/2	3265	150 Neat	Pump & Plug	Native	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Cactus Drilling Company

Driller

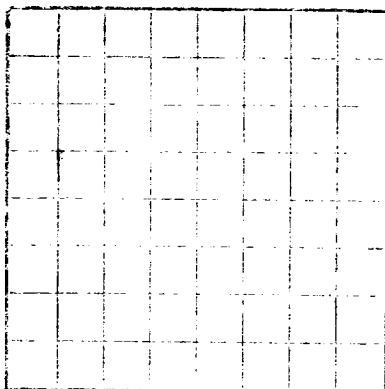
Roubie McCarrel T. P.

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	160	160	Sand, Caliche, and shale
160	370	210	Red Beds
370	500	130	Salt
500	1100	600	Salt & Anhydrite
1100	1830	730	Anhydrite
1830	1850	20	Red Sand
1850	2215	365	Anhydrite & Lime
2215	3216	1001	Lime
3216	3313	97	Dolomite

16-48094-8



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

8-550-11 12-02-2001 10:00 AM
83-18-01 12-02-2001 10:00 AM

REASON OF LEAVE: I have been

FOR ALL MONTHS

IN LAND OFFICE

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed _____

Location _____ ft. S. of _____ ft. W. of _____ Line and _____ ft. E. of _____ Line of _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trust _____ Field _____ State _____

Company _____ Address _____

The summary on this page is for the condition of the well at above date.

Commenced drilling	Finished drilling	Drilling
1911	1912	1913

OIL OR GAS SANDS OR ZONES

(G) and are stored in

0.1	from 0.6%	0.3	from 1.0%
0.2	from 0.6%	0.4	from 1.0%
0.3	from 0.6%	0.5	from 1.0%
0.4	from 0.6%	0.6	from 1.0%
0.5	from 0.6%	0.7	from 1.0%
0.6	from 0.6%	0.8	from 1.0%
0.7	from 0.6%	0.9	from 1.0%
0.8	from 0.6%	1.0	from 1.0%
0.9	from 0.6%	1.1	from 1.0%
1.0	from 0.6%	1.2	from 1.0%
1.1	from 0.6%	1.3	from 1.0%
1.2	from 0.6%	1.4	from 1.0%
1.3	from 0.6%	1.5	from 1.0%
1.4	from 0.6%	1.6	from 1.0%
1.5	from 0.6%	1.7	from 1.0%
1.6	from 0.6%	1.8	from 1.0%
1.7	from 0.6%	1.9	from 1.0%
1.8	from 0.6%	2.0	from 1.0%
1.9	from 0.6%	2.1	from 1.0%
2.0	from 0.6%	2.2	from 1.0%
2.1	from 0.6%	2.3	from 1.0%
2.2	from 0.6%	2.4	from 1.0%
2.3	from 0.6%	2.5	from 1.0%
2.4	from 0.6%	2.6	from 1.0%
2.5	from 0.6%	2.7	from 1.0%
2.6	from 0.6%	2.8	from 1.0%
2.7	from 0.6%	2.9	from 1.0%
2.8	from 0.6%	3.0	from 1.0%
2.9	from 0.6%	3.1	from 1.0%
3.0	from 0.6%	3.2	from 1.0%
3.1	from 0.6%	3.3	from 1.0%
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4.7	from 0.6%	4.9	from 1.0%
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7.0	from 0.6%	7.2	from 1.0%
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8.6	from 0.6%	8.8	from 1.0%
8.7	from 0.6%	8.9	from 1.0%

IMPORTANT WATER SANDS

1) mer ⁿ , 0,6% 2) mer ⁿ , 1,6%	1) mer ⁿ , 1,0% 2) mer ⁿ , 0,9%
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CASING RECORD

Line	Weight	Threads per	Size	Amount	Kind of spec	Out and packed from	Received	Purpose
per foot	inch						To	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any testing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

Year	Amount	Year	Amount	Year	Amount
1960	100.00	1961	100.00	1962	100.00
1963	100.00	1964	100.00	1965	100.00
1966	100.00	1967	100.00	1968	100.00
1969	100.00	1970	100.00	1971	100.00
1972	100.00	1973	100.00	1974	100.00
1975	100.00	1976	100.00	1977	100.00
1978	100.00	1979	100.00	1980	100.00
1981	100.00	1982	100.00	1983	100.00
1984	100.00	1985	100.00	1986	100.00
1987	100.00	1988	100.00	1989	100.00
1990	100.00	1991	100.00	1992	100.00
1993	100.00	1994	100.00	1995	100.00
1996	100.00	1997	100.00	1998	100.00
1999	100.00	2000	100.00	2001	100.00
2002	100.00	2003	100.00	2004	100.00
2005	100.00	2006	100.00	2007	100.00
2008	100.00	2009	100.00	2010	100.00
2011	100.00	2012	100.00	2013	100.00
2014	100.00	2015	100.00	2016	100.00
2017	100.00	2018	100.00	2019	100.00
2020	100.00	2021	100.00	2022	100.00
2023	100.00	2024	100.00	2025	100.00
2026	100.00	2027	100.00	2028	100.00
2029	100.00	2030	100.00	2031	100.00
2032	100.00	2033	100.00	2034	100.00
2035	100.00	2036	100.00	2037	100.00
2038	100.00	2039	100.00	2040	100.00
2041	100.00	2042	100.00	2043	100.00
2044	100.00	2045	100.00	2046	100.00
2047	100.00	2048	100.00	2049	100.00
2050	100.00	2051	100.00	2052	100.00
2053	100.00	2054	100.00	2055	100.00
2056	100.00	2057	100.00	2058	100.00
2059	100.00	2060	100.00	2061	100.00
2062	100.00	2063	100.00	2064	100.00
2065	100.00	2066	100.00	2067	100.00
2068	100.00	2069	100.00	2070	100.00
2071	100.00	2072	100.00	2073	100.00
2074	100.00	2075	100.00	2076	100.00
2077	100.00	2078	100.00	2079	100.00
2080	100.00	2081	100.00	2082	100.00
2083	100.00	2084	100.00	2085	100.00
2086	100.00	2087	100.00	2088	100.00
2089	100.00	2090	100.00	2091	100.00
2092	100.00	2093	100.00	2094	100.00
2095	100.00	2096	100.00	2097	100.00
2098	100.00	2099	100.00	2100	100.00

FLUGS AND ADAPTERS

[illegible]

ORDER SHEET

[illegible]

Tools used

Foot	of foot	Foot and foot	Foot	of foot	Foot and foot
Foot	of foot	Foot and foot	Foot	of foot	Foot and foot

ZETAC

[illegible]

EMPTY

Dr. C. C. ...	Dr. C. C. ...	Dr. C. C. ...	Dr. C. C. ...
Dr. C. C. ...	Dr. C. C. ...	Dr. C. C. ...	Dr. C. C. ...

FORMATION RECORD

[illegible]