

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPPLICATE*
(Other instr. on reverse side)Form approved.
Budget Bureau No. 42-RT-24

5. LEASE DESIGNATION AND SERIAL NO.

LC - 028731-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FEL, 2160' FNL, Unit H

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O. C. C.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. DODD "A"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q.S.A.

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 22, T-17-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3603 DF

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Perfs.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) Rig up PU 2-8-72

2) Tagged TD 3101', TD 3318' and POOH

3) Ran saw tooth collar and cleaned out to 3318'. Spotted 800 gal. 15% NEHCL and POOH

4) Perforated 3217-3257' w/1 JS/2 ft.

5) Ran 2-1/2" OD frac string and RTTS pkr. Set pkr. @ 3172'.

6) Frac. w/37,000 gal. gelled brine, 45,000# 10/20 snd. in three stages separated w/1000# salt. Max. 3300#, Min. 2800#, AIR 20 BPM, ISP 1700#, 5 min. 1600#.

7) Pulled pkr. and frac tubing TD 3318'.

8) Ran 2-3/8" OD Tubing and placed on pump. 2-12-72

9) Potential Test: Before - 4 BO, 2 BW

After - 60 BO, 64 BW, GOR 910, 36° API

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18. I hereby certify that the foregoing is true and correct

SIGNED Charles Gray Charles GrayTITLE Proration ClerkDATE 2-29-72

(This space for Federal or State office use)

APPROVED BY H. L. BECKMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side