	so de adenda	.—		
-	SANTA FE		DNSERVATION CONSSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S RECEIVED
	TRANSPORTER OIL V			FEB 8 1982
1.	PRORATION OFFICE			O C D
	Cperator C	duation Co. IV		ARTESIA, OFFICE
	Sun Exploration & Production Co. V			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for tiling (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: OII Dry Gas	Name Change Only	:
	Change in Ownership	Castnanead Gas Condens	From: Sun Oil Co	ompany
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	M. Dodd "A"	15 Grayburg Jacks	on Queen SA	Federal LC02873A
	Unit Letter H 330 Feet From The East Line and 2160 Feet From The North			
	Line of Section 22 Township 17-S Range 29-E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent;
	Texas-New Mexico Pipe I	ine Company	P. O. Box 1510, Midlar Address (Give address to which approved	nd. Texas 79702
	Name of Authorized Transporter of Cas			
	Phillips Pipe Line Comp	Unit Sec. Twp. Rge.	Ist Floor Phillips Bld Is gas actually connected? When	lg. Annex, Bartlesville, Ok. 74004
	If well produces oil or liquids, give location of tanks. UK. 74004			
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
•••	Designate Type of Completic	on $= (X)$ Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spuaded	Date Compl. Ready to Prog.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Top Gil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Pertorations			Septim Gasting Sties
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		· · · · · · · · · · · · · · · · · · ·
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Otl Run To Tanks	Date of Test	Producing Method (Flow, pump, gas iif:,	Posted 3-19-87-
		Tubing Pressure	Cosing Pressure	Chake Size
	Length of Test	r mostid for an am a		Jan Jan Co.
	Actual Prod. During Test	Cil-3bla.	Water-Bbis.	Gas • MOF
	GAS WELL			
	Actual Prod. Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choxe Size
	Testing Method (pitot, back pr.)	Tusing Pressure (Shuz-in)	Camp Francis (Date 22)	
V1.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 10	1982
			APPROVED	
			BY	Messer !!
			SUPERVISOR.	DISTRICT II

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forme C-104 must be filed for each nool in multiply