

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 1 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

NAME OF OPERATOR	
DISTRIBUTION	
LAND OFFICE	
FILE	
U.O.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
OPERATOR	

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 10/1/82

If change of ownership give name and address of previous owner Sun Exploration & Production Co., P.O. Box 1861, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name <u>M. Dodd "A"</u>	Well No. <u>15</u>	Pool Name, Including Formation <u>Grayburg Jackson Queen SA</u>	Kind of Lease State, Federal or Free <u>Fed.</u>	Lease No. <u>02873A</u>
Location				
Unit Letter <u>H</u>	<u>2160</u>	Feet From The <u>North</u> Line and	<u>330</u>	Feet From The <u>East</u>
Line of Section <u>22</u>	Township <u>17S</u>	Range <u>29E</u>	<u>NMPM</u>	<u>Eddy</u> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Crude Oil Purchasing Co., Trucking</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 175, Artesia, N.M. 88210</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>22</u>
	Twp. <u>17S</u>	Rge. <u>29E</u>
	Is gas actually connected? <u>Yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☐	Workover ☐	Deepen ☐	Plug hole ☐	Isne. Revent. ☐	Full. Revent. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.M.			
Elevations (D.F., R.L.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Length			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid and must be equal to or exceed top oil flow for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, back pr., etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Carolyn Orris

Production Clerk

10/29/82

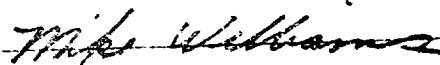
(Date)

OIL CONSERVATION DIVISION

NOV 3 1982

APPROVED

BY



TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for new and recompletion wells.

Fill out only sections I, II, III, and VI for Owner of owner well and only sections I, II, III, and VI for leaseholder of condition. If a well is being plugged, it must be filed in each pool in multiple copies.