NEW . _XICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) "Revised 7/1/57

REQUEST FOR (OHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Jal, New Mexic	o Decemb	• 	••••••
				(Place)		(Date))
			NG AN ALLOWABLE			eu . W	
PasoN	istural	GasCompi	any Leonard State	!, Well No	, i n. .		
	Sec	22	, T. 17 , R. 24	29 NMPM W11	deat		Pool
water Latin							
kty		· · · · • • • • • • • • • • • • • • • •	County. Date Spudde	d 5-30-57	Date Drilling G	mpleted 172/72/72	
Please	indicate	location:		G.L. Total Dep			
D	В	I	•	,680 Name of I	Prod. Form	<u> </u>	
			PRODUCING INTERVAL -				
		+	Perforations	10,680 - 10,760		Depth 30 gra	
E		H	Open Hole	10,680 - 10,760 Depth Casing St	11,060	Tubing 10,77	3
X			OIL WELL TEST -				
L	J	I		bbls.oil,	bbls water in	hrs, min.	Choke Size_
	ŀ	1 1	Took After Anid on Eng	atuma Trantment (sftor r	ecovery of volum	e of oil equal to vol	lume of
MN	7 0	P	35 Bb)	bbls,oil, b	ion C.F. ga	LS. Cho	ke
				DD184011,D	DIS Water In		
		لــــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -				
			Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size	
ıbing ,Casi	ng and Com	enting Recor	M Method of Testing (pit	ot, back pressure, etc.)	1	188	
Size	Feet	Sax	Test After Acid or Fra	cture Treatment: 22,5	MCF_MCF	/Day; Hours flowed	
		900	Choke SizeMe	thod of Testing: 4 Pe	oint Back Pr	ressure Test	
13 3/8°	750	800					l and
9 5/8	3k00	1400	I A. A. A. Placale	ment (Give amounts of materials 500 gel. mmd			1, 410
		150 + 45	sand): Casing Press. 2947 Press	Date first new	ac1a		
7"	11,060	150 Pess	Press. 2947 Press	2750 oil run to ta	nks 11-27-5		
2 7/8"	10,773		Oil Transporter Kale	e Refineries, Inc.	P.O. Bex	560 Rossell, No	W Mez
			Gas Transporter Sout	hern Union Gas Co	apany, Burt	Bldg, Dallas,	Texas
marks:	Gravit	7 56.2° A	PI				••••
	GOR 28	300/1		*******************************			•••••
			*******************************	***************************************		•••••••	••-••
I hereb	v certify ti	hat the info	ormation given above is	true and complete to the	e best of my kno	rwledge.	
proved	Dad	6 1957	7 19	WE BARN MARKE	ral uas cum	PASI /	
. L			·	η,	Company or C	perator)	
OII	L CONSE	RVATION	COMMISSION	By:			
Sna		,	7	R. T. Wrig			
: <i>.[]</i>	L (I)	rnul	rono	Title Petrole	um Englades.	regarding well to:	
	L RAU ME	s (aseno 19)	r. V				
tie	- 100 AV 27 E 1850 			Name Kl Paso	Natural Ga	s company	
				Address Box 13	Shi Jal, No	w Maxico	

	OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE	7
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