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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 1 1976

El Paso Natural Gas Company

O. C. C.
ARTEBIA, OFFICE

1800 Wilco Building; Midland, Texas 79701

Reason(s) for filing (Check proper box)

Change in transporter of:
Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease
Leonard State Com.	Grayburg Monnow Pool Grayburg Atoka Gas Pool	B-10714 State, Federal or Indian State
Unit Letter	Feet From The	Line and
E	1980	North
		660
		Feet From The
		West
Section	Township	Range
22	17	29
		N.M.P.M.
		Eddy
		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183; Houston, Texas 77001
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. - Low Pressure Gas Company of New Mexico	Box 6666; Odessa, Texas 79760 Burt Bldg.; Dallas, Texas
How is gas actually connected?	When
Unit	Sec.
E	22
Twp.	Rge.
17	29
Yes	12-4-57

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Date	Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
6-14-57									
Date Compl. Ready to Prod.	11-19-57	Total Depth	11,441	FIN. T.D.	11,087	Name of Producing Formation	Top Oil/Gas Pay	10,180	Taring Depth
Grayburg Monnow	Atoka Monnow	10,680-10,760	10,773	Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	750	800
12 1/4	9 5/8	3,486	1400
8 3/4	7	11,060	600
	2 7/8	10,773	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow Test (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Flow Pressure	Casing Pressure
		Check Size
Actual Flow, Barrels per Day	Oil - Bbls.	Water - Bbls.
		Gas - BCF

GAS WELL

Flow Test (Flow, pump, gas lift, etc.)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Depth of Test	Flow Pressure	Casing Pressure	Check Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. C. Goodwin

(Signature)

Administrator Production Services

(Title)

October 29, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 2 1976

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BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.