

## A Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR	1	7	<b>'</b> 20
1.54.6	-		ηч

ASTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQ					UTHORIZ	-		C. D. OFFICE	ox,	
•		TO THA	NSP	ORT OIL	ANU NA I	URAL GA	Nell A	Pl No.			
Operator MERIDIAN OIL INC	•							<del> </del>			
21 DESTA DRIVE,	MTDL AND	. TEXAS	79	705							
Reason(s) for Filing (Check proper box)		, TEXT			XX Othe	s (Please expla	in)				
view Well		Change in	•		DE	SIGNATE	TRANSPO	RTERS			
Recompletion $\Box$	Oil Casinghe		Dry G Conde								
Change in Operator  Change of operator give name	Callign						,	-			
ad address of previous operator											
L DESCRIPTION OF WELL	L AND LE	Well No.	Pool i	Name, Includir	g Formation			( Lease	_	ease No	
LEONARD STATE COM.		1	1 4 /		(ATOKA)		(Sint)	Federal or Fe	B-12	266.7	
Location Unit Letter	:	1980	_ Feet F	rom The NO	RTH Line	and 660	Fe	et From The	WEST		Line
	17 C	•	Range	29-E	NI	мРМ,			EDDY	Cou	DIV
EOTT Energy Operating LF	hip 17-9	<u> </u>	Kauge	<u> </u>		vii ivi,					
III. DE <b>SÍSCUVEIQN-9</b> F TRA	NSPORT				RAL GAS		hich arreamed	com of this f	orm is to be s	ent)	
Name of Authorized Transporter of Oil ENRON OIL TRADING	TRANSI	or Conde ORTA <b>PT</b> (1)	du E	nergy Co	Po Box	e address to w 1188 Hou	ston, T	(****/77251	-1188 A	ťť.	Don
Name of Authorized Transporter of Car PHILLIPS 66 NATURAL	inghead Gas GAS COMI	ANT E	ffeet	ve Dat	Aldress (Giv BARTLES	VILLE,	hich approved K 7400	copy of this f	orm is to be s	ent)	<del>lycko</del>
If well produces oil or liquids,	Unit	Sec.	Twp.	S : 29-E	is gas actuali YES	y connected?	When	16 MAR	CH 89		
f this production is commingled with the			1		ing order num	ber: N.	Α.				
V. COMPLETION DATA								,			
Designate Type of Completion	on - (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff	Resiv
Date Spudded	Date Co	mpl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formatio	on	Top Oil/Gas	Pay		Tubing De	pth		
Perforations		<u> </u>		Depth Casi	Depth Casing Shoe						
		TUDDIC	CAS	NING AND	CEMENT	NG RECO	RD	1			
HOLE SIZE		ASING & 1			CEIVILIA	DEPTH SE			SACKS CE	MENT	
HOLE SIZE											
					<del> </del>						
<del></del>	_		<u></u>	<del></del>	1						
V. TEST DATA AND REQU	EST FOR	ALLOV	VABL	E					- 6 6-11 24 h	1	
OIL WELL (Test must be aft	er recovery o	f total volum	e of loa	d oil and mus	Producing h	r exceed top a Nethod (Flow,	llowable for the pump, gas lift,	etc.)	e jor juil 24 M	<i>,,,</i>	
Date First New Oil Run To Tank	Date of	1627									
Length of Test	Tubing	Pressure			Casing Pres	sure		Choke Siz	e		
Actual Prod. During Test	Oil - B	bls.		· <del></del>	Water - Bbl	L.		Gas- MCI			
Actual Flore During 1					į						
GAS WELL								<del></del>			
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cond	ensate/MMCF		Gravity o	Condensate		
Toring Mathed (nited back pr.)	Tubing	Pressure (S	hut-in)		Casing Pres	saure (Shut-in)		Choke Si	Ze		
Testing Method (pilot, back pr.)											
VI. OPERATOR CERTII	TCATE	OF CON	1PLL	ANCE /			NSER	/ATION	JOIVIS	ION	
I hereby certify that the rules and	regulations of	the Oil Con	servatio	xa 😉	Mio	OIL OC	), 10 L , 1	• • • • • • • • • • • • • • • • • • • •			× .
Division have been complied with is true and complete to the best of	my knowled	ge and belief	[.	oove .	Da	te Appro	ved	MAR	1 7 1989	3	
Wellist Fil	لأعلاكون ورر	) . (19 <sup>-5-5</sup>									
Cioneture			_ 1		∥ Ву			Ə <b>riginəi</b> Akiba Y	Signed 3 Milliams	<del></del>	
Sr Staff Er	ıv./Reg.		1 1	ile		le			. amingiting		
16 March 1989			5) 6. Telepho	86-5678	''	.~			وينها ديانوا	اب	
Date			i erebuo	UE IVO.	ــــاك						l

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

with Rule 111.