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| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | |
| | GAS | 7 | |
| OPERATOR | | 2 | |
| PRORATION OF | ICE | | _ |
| General Address | Amez | ican | l |
| P. O. B | ex 41 | 6, 1 | |
| Reason(s) for filing | | | |
| New Well | | | |
| | | | |
| Recompletion | | | |

(Title)

(Date)

May 10, 1966

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAY 1 1 1966 11 Company of Texas O. C. C. ARTESIA, OFFICE o Hills, New Mexico Other (Please explain) Change in Transporter of: OH Change lease name from Burch B Dry Gas and location of battery. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Coase No. State, Federal or Fee Federal Grayburg-Keely Unit Tr. BB Grayburg-Jackson 028784-93 (b) Tr. 660 South Line and 660 Vest Feet From The Unit Letter Feet From The 23 17-8 Eddy Line of Section Township Range 29-E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company
Name of Authorized Transporter of Casinghead Gas P. O. Box 410, Artesia, New Mexico

Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Bartlesville, Oklahema Sec. Rge. Twp. If well produces oil or liquids, give location of tanks. 23 17-S 29-E H Yes 3-1-62 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Chris OR AME BUG TONY TO TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Superintendent

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.