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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MOV - 9 1992

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 פיויפוכיד זוו

000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST F	OR AL	LOWAE	LE AND A	AUTHORIZ FURAL GA	ZATION AS				
Operator / Marbob Energy Corporation						Well API No. 30-015-03051					
Address P. O. Drawer 217, Ar		NM 8	8210								
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Caringhea	Change i	n Transpo Dry Ga	. L		er (Please expla fective					
			1eum	Compan	y, 4001	penbrook	, Odessa	a, TX 79	762	<del> </del>	
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including								of Lease Federal orXXX			
Location Unit LetterM	:66	0.	_ Feet Fr	om The	S Lin	e and66	<u> </u>	et From The	W	Line	
Section 23 Township	17	S	Range	2	9E , NI	мрм,		EDDY		County	
Name of Authorized Transporter of Casinghead Gas To Day Gas						P. O. BOX 159, ARTESIA, NM 88210  Address (Give address to which approved copy of this form is to be sent)					
GPM GAS CORPORATION				4001 PENBROOK, ODESSA, TX  Is gas actually connected? When ?			, TX 797	rx 79762			
If well produces oil or liquids, give location of tanks.	Unit	i	<u> </u>	_i	YES		i	3/1/62			
f this production is commingled with that f IV. COMPLETION DATA	rom any ot	Oil We		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	nate Type of Completion - (X)				Total Depth	Total Depth					
Date Spudded					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Perforations							,	Depart Casing			
HOLE 917F	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE		101110 4						1003	ed I	<u> </u>	
			<del></del>					1		<i>y</i> )	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ecovery of	ALLOV	VABLE se of load	oil and mus	t be equal to o	r exceed top all	owable for the	is depth or be fo	or full 24 hou	σs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L							Gravity of Co	ondensale		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF						
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regular  Division have been complied with and	ations of th that the infe	e Oil Cons	ervation iven abov		1			ATION D		NC	
is true and complete to the best of my h	Nowleake.							0V 1 0 1	<del>73</del> £		
Signature Rhonda Nelson Production Clerk Printed Name  Title					By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
11/2/92 Date			48-33 elephone								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.