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Submit 5 Copies		State of New Energy, Minerals and Natura						Form C-104 Revised 1-1-89		
Appropriate District Office DISTRICT'I P.O. Box 1980, Hobbs, NM 88240								See Instruction at Bottom of P	15 7	
DISTRICT II		OIL CON	ISERVA P.O. Bo		01VISIO		ÉCEIVED		ักไ	
P.O. Drawer DD, Aitesia, NM 88210 DISTRICT III		Santa I	re, New Me		4-2088	AU(G 0 6 1993	;	, v	
1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST FOR								
I. Operator		TO TRANS	PORT OIL	AND NAT	<u>FURAL GA</u>	S Well A	PI No.			
Marbob Energy Corpor	ation	J				30-01	5-03051	· · · · · · · · · · · · · · · · · · ·		
Address P. O. Drawer 217, Ar	tesia,	NM 88210)							
Reason(s) for Filing (Check proper box)					er (<i>Please explai</i> e from Le		Init			
New Well	Oil	Change in Trans	1 1	From:	Burch B	B Federa				
Change in Operator	Caringhe	ad Gas 🗌 Cono	iensaie	Effect	tive 8/1/	93]	
If change of operator give name and address of previous operator								;		
11. DESCRIPTION OF WELL	AND LE	Well No. Pool	Name, Includir	g Formation			Lease	Lease N	o.	
Burch Keely Unit			og Jackso		Grbg SA	XXXX,	Federal OKREX			
Location Unit Letter M	:	660Feel	From The	S Line	e and6f	50 F¤	et From The	W	_Line	
	1	7S Ran		•	MFM,		Eddy		ounty	
		<u></u>								
III. DESIGNATION OF TRAN		or Condensate		Address (Giv			copy of this form			
Navajo Refining Compan	y	X or D		P. O. B	ox 159, A	rtesia,	<u>NM 88210</u> copy of this form	0 is to be sent)		
Name of Authonized Transporter of Casing GPM Gas Corporation				4001 Penbrook, Odessa,			<u>TX 79762</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp	. Rge.	ls gas actuall	y connected?	When	7			
If this production is commingled with that i	toin any c	ther lease or pool,	give comuningli	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff	Res'v	
Designate Type of Completion		mpl. Ready to Proc		Total Depth	l	L	P.B.T.D.	<u> </u>		
Date Spudded		-								
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations	I			L			Depth Casing S	ihoe		
		TUBING, CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	C	ASING & TUBIN	DEPTH SET			SACKS CEMENT				
·						8-10-93				
						<u></u>	ing	he man	re	
V. TEST DATA AND REQUES OIL WELL (Test must be after 1	ST FOR	ALLOWABI	E	he equal to a		wable for thi	e depth or he for	full 24 hours.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of			Producing M	ethod (Flow, pu	mp, gas lífi, e	uc.)	,		
I the fille of	Tubing I	Precoline	<u>.</u>	Casing Pressure			Choke Size			
Length of Test	Tuoing		<u></u>	Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bb	ls.		Water - Bois	•					
GAS WELL							۰ ۱	·		
Actual Prod. Test - MCI7D	Length o	of Test		Bbls. Condensale/MMCI [*]			Gravity of Con	Gravity of Condensate		
Festing Method (pilot, back pr.)	Tubing	Pressure (Shut-in)		Casing Pressure (Shui-in)			Clioke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE									لــــــ	
t bareby cartify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.				Date ApprovedAUG 1 1 1993						
ill I (n. Com)										
Signature				ByOHIGINAL SIGNED BY						
Rhonda Nelson Production Clerk Printed Names 1002				Title MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Liste		748-3 Telephon	e No.						_	
En el la companya de la constance de la consta	6. 8 40 - 10: 4 - 8 - 10	te in the second second second			·	•			1 - Y - 1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.