## (Form C-104) [Revised 7/1/52)

## REQUEST FOR (OH.) - (GAS) ALLOWABLE

New Werr Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location:  D C B A  Elevation 35.79 Total Depth 3325! P.B.  Top oil/gas pay 3292! Name of Prod. Form. San Andres  Casing Perforations: on  L K J I  Depth to Casing shoe of Prod. String 324.9!  Natural Prod. Test: No Test.  BOPD  Casing and Comesting Record Sire Feet Sax  Based on 69.22 bbls. Oil in Hrs. Mins  Frac.  Test after 33500000000000000000000000000000000000				er en		Loco Hills,	New Mexi	co Janu		1957
Company or Operator)  N Sec. 23. T. 17-S R. 29-E NMPM. Grayburg-Keely Pool Later  Eddy County Date Spudded 12-18-56 Date Completed. 1-8-57  Please indicate location:  D C B A Elevation. 35.79 Total Depth. 3325, P.B.  E F G H Top oil/gas pay. 3292, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String. 3249, Name of Prod. Form. San Andres  Ca					1.00	The second secon				·
Test after Sax  Costing and Committing Record Size Feet Sax  Based on Size As Size choke in inches 10/64.*  Based on Size choke in inches 10/64.*  Casing Perforation of Casing Size Choke in inches 10/64.*  Casing Perforation of Casing Size Choke in inches 10/64.*  Casin					. T	•			-	
Please indicate location:  D C B A  Elevation 35.79 Total Depth 3325', P.B.  Top oil/gas pay 3292' Name of Prod. Form. San Andres  Casing Perforations: Depth to Casing shoe of Prod. String 324.9'  Natural Prod. Test.  Mo Test.  BOPD  Casing and Commenting Record Size Feet Sax  Based on 59.22 bbls. Oil in Hrs. Mins  Frac.  Test after 276.88 BOPD  Casing and Commenting Record Size hoke in inches 10/64.8  Size choke in inches 10/64.8  Transporter taking Oil or Gas: Malco Refineries, Inc.  Increase: This well drilled deeper from Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. 6. Heard (Signathre)	N	Sec.	23	T. 17-S	, R. 29-E	, NМРМ.,	Grayburg	-Keely	••••••	Роо
Please indicate location:  D C B A  Elevation 35.79 Total Depth 3325', P.B.  Casing Perforations: Depth to Casing shoe of Prod. String 3249'.  Name of Prod. Form. San Andres  Casing Perforations: Depth to Casing shoe of Prod. String 3249'.  Natural Prod. Test.  No. Test.  Test after 3222.  Test after 3222.  Size Feet Sax  Based on 59.22 bbls. Oil in Hrs. Mins.  Frac.  Test after 3222.  Size choke in inches.  10/61.  Size choke in inches.  10/61.  Transporter taking Oil or Gas: Malco Refineries, Inc.  Malco Refineries, Inc.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. S. Heard (Signature)	Ed	dy		County. Dat	e Spudded	12-18-56	, Date Co	mpleted1	-8-57	
Elevation 32.77. Total Depth 32.27. P.B.  Elevation 32.77. Total Depth 32.27. P.B.  Top oil/gas pay 32.92. Name of Prod. Form San Andres  Casing Perforations:  Depth to Casing shoe of Prod. String 324.9.  Mo N O P Natural Prod. Test No Test BOPD  based on bbls. Oil in Hrs Mins.  Frac.  Test after 32.28. BOPD  Casing and Commenting Record Sire Feet Sax Based on 69.22 bbls. Oil in 6 Hrs. O Mins.  8 5/8" 416 50  Gas Well Potential.  8 5/8" 416 50  Size choke in inches 10/64."  This well drilled deeper from Grayburg—Jackson Pool to Grayburg—Keely Pool. Had been used as gas input well for Grayburg—Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  Casing Perforations:  Name of Prod. Form San Andres  Ord Fract  10/64.*						SI,		•		
Casing Perforations:  Depth to Casing shoe of Prod. String	D	СВ	A	Elevation	35 <b>7</b> 9	Total Dep	oth 3325	5† P.E	3	••••••
Depth to Casing shoe of Prod. String. 3249  Natural Prod. Test. No. Test. BOPD  based on bbls. Oil in Hrs. Mins.  Frac.  Test after and Community Record Sire Feet Sax  Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8" 416 50  7" .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957.  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool. Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. 6. Heard (Signathre)	E	F G	Н	Top oil/	gas pay	32921 N	same of Pro	od. FormS	an Andre	95
Depth to Casing shoe of Prod. String. 3249!  Natural Prod. Test. BOPD based on bbls. Oil in Hrs. Mins.  Frac.  Test after answering Record Sire Feet Sax Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8" 416 50  7" .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  BOPD  Natural Prod. Test. BOPD  Natural Prod.				Casing F	erforations:					or
based on. bbls. Oil in. Hrs. Mins.  Frac.  Test after 276.88 BOPD  Costing and Commenting Record Size Feet Sax Based on 69.22 bbls. Oil in. 6 Hrs. 0 Mins.  8 5/8 416 50  7 2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957.  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  General American Oil Company of Tex s  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  R, S, Heard (Signature)	i.	K	1	Depth to	Casing shoe	of Prod. String	32491			•••••
based on bbls. Oil in Hrs Mins.  Frac.  Test after Management Size Feet Sax  Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8" 416 50  7" .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957.  Transporter taking Oil or Gas: Malco Refineries, Inc.  marks: This well drilled deeper from Grayburg—Jackson Pool to Grayburg—Keely Pool. Had been used as gas input well for Grayburg—Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  General American Oil Company of Tex s  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  R, 8. Heard (Signature)				<b>N.T</b>		No Test				BO BD
based on bbls. Oil in Hrs. Mins.  Frac.  Test after 276.88 BOPD  Casting and Commenting Record Size Feet Sax  Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8" 416 50  7" 2536 100  5 1/2" 3249 35  Transporter taking Oil or Gas: Malco Refineries, Inc.  Emarks: This well drilled deeper from Grayburg—Jackson Pool to Grayburg—Keely Pool. Had been used as gas input well for Grayburg—Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. 6. Heard (Signature)	М	_	P	Naturai	Prog. 1 est.:					<b>B</b> OPD
Test after 276.88 BOPD  Casing and Committing Record Size Feet Sax  Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8" 416 50  7" .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  Emarks: This well drilled deeper from Grayburg—Jackson Pool to Grayburg—Keely Pool. Had been used as gas input well for Grayburg—Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. 6. Heard (Signature)		<u> </u>		based on		bbls. Oil ir	1	Hrs		Mins.
Casting and Community Record  Sire Feet Sax  Based on 69.22 bbls. Oil in 6 Hrs. 0 Mins.  8 5/8# 416 50  7# .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  emarks: This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: R. 6. Heard (Signature)	•••••			Test afte		276.88				<b>B</b> OPD
Size choke in inches. 10/64*  7** .2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg—Jackson Pool to Grayburg—Keely Pool. Had been used as gas input well for Grayburg—Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: (Company or Operator)  By: (Company or Operator)  By: (Signature)	Casing	and Comenti	ng Record							
Size choke in inches. 10/64*  7** 2536 100  Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: General American Oil Company of Tex s  (Company or Operator)  By: General American Oil Company of Tex s  (Company or Operator)	Size	Feet	Sax	Based on	09.22	bbls. Oil ir	1	Hrs		Mins.
Size choke in inches	8 5/8#	<i>1</i> ,16	50	Gas Wel	l Potential	· · · · · · · · · · · · · · · · · · ·			· <b>,</b>	
Date first oil run to tanks or gas to Transmission system: January 8, 1957  Transporter taking Oil or Gas: Malco Refineries, Inc.  Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved 19 General american Oil Company of Tex s  (Company or Operator)  By: Company or Operator)				Size cho	ke in inches	10/64*	•••••			
Transporter taking Oil or Gas: Malco Refineries, Inc.  This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	7 <sup>H</sup>	· · · · · · · · · · · · · · · · · · ·	100					•	4 30	- # <b>~</b>
Transporter taking Oil or Gas: Malco Refineries, Inc.  emarks: This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	5 1/2N		35	Date firs	t oil run to ta	nks or gas to Trai	nsmission sys	tem: Janua	ry 8, 19	257
emarks: This well drilled deeper from Grayburg-Jackson Pool to Grayburg-Keely Pool. Had been used as gas input well for Grayburg-Jackson Pool.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	<u> </u>	J247		Transpor	rter taking Oi	l or Gas:M	alco Refi	neries, I	nc.	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	ĹĹ									
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	.emarks:	This wel	l drilled	deeper fr	om Graybu	rg-Jackson Po	ol to Gr	ayburg-Kee	ly Pool	. Had
OIL CONSERVATION COMMISSION  By: R. O. Heard (Signature)		been use	d as gas	input well	for Gray	burg-Jackson	Pool.			
OIL CONSERVATION COMMISSION  By: R. O. Heard (Signature)							••••••			
OIL CONSERVATION COMMISSION  By: R. O. Heard (Signature)	I hereb	y certify tha	at the inform	nation given a	bove is true				_	
OIL CONSERVATION COMMISSION  By: R. O. Heard (Signature)	pproved				, 19	General An			of Tex	<b></b>
Title Meld Superintendent	OII	L CONSER	VATION (	COMMISSIO	<b>N</b> .	By: R	Sour	,		
Title Field Supprinted to the	711	PD.		<del>/</del>		II U . III. S & C & W	benemints.	ndent		
Send Communications regarding well to:	y: <i>[.].[.].</i>	X UZ	nest	to ng		Send	Communicat	tions regardin	g well to:	
	itle	•••••	•••••	<u> </u>	•••••			· · · · · · · · · · · · · · · · · · ·		
Address P. O. Box 416, Loco Hills, N. M.								6. Loco H	11s. N.	M.