

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

January 15, 1957  
(Date)Loco Hills, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

General American Oil Company of Texas  
(Company or Operator) Burch B  
(Lease)  
Company Contractor, Well No. 4 in the SE 1/4 SW 1/4 of Sec. 23  
T. 17-S, R. 29-E, NMPM, Grayburg-Keely Pool, Eddy County.

The Dates of this work were as follows: December 18, 1956 thru January 8, 1957

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

OLD TOTAL DEPTH: 2892'.

OLD PRODUCTIVE & INJECTION ZONE: Grayburg-Jackson 2680 - 2869 (broken).

CUMULATIVE PRODUCTION: 33,999 barrels from 3-9-42 thru 11-8-45.

CUMULATIVE GAS INJECTED: 689,624 MCF from 11-9-45 thru 10-31-54.

RESULTS OF RECOMPLETION: This well was drilled deeper from 2892' to 3325', encountered the Grayburg-Keely Zone from 3292 to 3325'. With 5 1/2" liner from 2492 to 3249, this well was stimulated with 36,000 gals oil and 61,000 # Ottawa sand. After recovering all load oil well flowed at the rate of 276.88 barrels oil per day thru 10/64" tubing choke.

Witnessed by: R. F. Miller General American Oil Co. of Texas District Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

M. L. Armstrong  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: R. J. Heard

Position: R. J. Heard, Field Superintendent

Representing: General American Oil Co. of Texas

Address: Box 416, Loco Hills, N. M.

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