•	DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMM	Form C-104 Supersedes Old C-106 and C-110	
s	ANTA FE	REQUEST FO	R ALLOWABLE	Effective 1-1-65	
	ILE /	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	S	
	AND OFFICE			RECEIVEN	
	RANSPORTER GAS /			- State des	
	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		<u>1259</u>	
1.1		many of Texas		0. 0. 0	
	General American Oil Co			ARTEBIA, BIPHOG	
	P. O. Box <u>416</u> , Loco Hil Reason(s) for filing (Check proper box)	ls, New Mexico 88255	Other (Please explain)	:	
	Reason(s) for filing (Creck property)	Change in Transporter of: Dry Gas			
1	Recompletion	Oil Casinghead Gas Condense	ate		
L -	f the set ownership give name	\$			
8	address of previous owner			LC.ease No.	
П. Ј	DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including For	rmation Kind of Lease State, Federa	1 or For Federal 028784-93	
	Grayburg-Keely Unit Tr.BB	4 Grayburg-	Jackson	(b) Tr.B	
1	Location 660	Feet From TheSouthLine	and <b>1980</b> Feet From		
	Unit Letter ,	hip 17-S Range	29-Е , МАРМ,	Eddy County	
	Line of Section		S	d come of this form is to be sent)	
111.	DESIGNATION OF TRANSPORTE	C or Condensate	S Address (Give address to which appro North Freeman Avenue,		
		Pipe Line Division	Address (Give address to which upp.	_	
	Navajo Refining Company i Name of Authorized Transporter of Casin Phillips Petroleum Compa		Phillips Building, Ode		
	If wall produces oil or liquids,	N 17-5 29-E	Tes	March 1, 1962	
	give location of tanks. If this production is commingled with		give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P. <b>B.</b> T.D.	
	Date Spudded		Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe	
	Perforations				
		TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
				oil and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 houre) OUL WELL Producing Method (Flow, pump, gas lift, etc.)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, et		
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water - Bble.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.			
				Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure ( shut-is )	Casing Pressure (Shut-is)	Choke Size	
			OIL CONSE	TUN 24 1969	
	VI. CERTIFICATE OF COMPLIA			UN 24 1969	
	I hereby certify that the rules an	d regulations of the Oil Conserva i with and that the information gi the best of my knowledge and be		7.1 a gresset	
	Commission have been compliant above is true and complete to	i with and that the information ga the best of my knowledge and be		BIL AND GAS INSPECTOR	
			111LE	ed in compliance with RULE 1104.	
	NENO	W. E. Walter	Tf this is a request fo	allowable for a tabulation of the devia	
	// <i>Official</i> (S	ignature)	tests taken on the work	orm must be filled out completely for a	
	District Superin	tendent. (Title)	able on new and recompt	the shares of or	
	May 29, 1969		Fill out only section well name or number, or tr	ns I, II, III, and VI for thange of condi- ansporten or other such change of condi- 04 must be filed for each pool in mul-	
		(Date)	Separate Forms C-1 completed wells.		
				·	