Form 9-881a (Feb. 1951) 3 955 10 5 FRICT EMEINTER

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. **(2074)** - 95 (b). Tr. S. Unit Burek B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT.
	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 - 3 is located	1900 ft	. from $\begin{bmatrix} X \\ S \end{bmatrix}$ line and	1980 ft. f	$\operatorname{rom}igg(rac{m{\mathscr{U}}}{\mathbb{W}}igg\}$ line of	sec.
RA 21/4 500. 23	17-8	29-4	La.P.A.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Graphurg-Jackson		ddy	Row	Tester	
(Field)	(County or Subdivision)			(State or Territory)	

The elevation of the derrick floor above sea level is t.

Ī	DETAILS OF WORK
	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- and all other important proposed work)
Present Production Const. Present Daily Potentials Constlative Prod. The 3-11-56s	Grayburg-Jackson 2690'-2860' (broken) 3.85 5070 PL/MING. 68.566 Barrelo.
CARLES REPORD:	8 5/6" # 400" W/100 and. T # 2565 W/100 and.
AND TOTAL DEFTE: Approx. !	feely law.
STRELATION PROMERS: In the the Gre with a	event enumerial production is indicated from plurg-limity teme, this section will be ethnolote hydranile fracture treatment.
I understand that this plan of work must receive ap	proval in writing by Commenced .

Company	
Address Address	Α
LOGO MILLS, MAY MEXICO	By RAice
	Title Pleid Supt.

General American Oil Co. of Texas

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Notice of Intention to Deepen, Burch 8-5

Harch 12, 1956

DRILLING OPERATIONS TO COMMENSER: On or about March 16, 1956 with a company cured No. 3 National machine.