CH CORPES RECEIVED Form C-104 NEW MEXICO OIL CONSERVATION COMM Supersedes Old C-104 and C-110 DISTRIBUTION REQUEST FOR ALLOWABLE Effective 1-1-65 SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.c.s LAND OFFICE OIL . i . i . TRANSPORTER 1 GAS OPERATOR PRORATION OFFICE ETTE Operator General American Oil Company of Texas P. O. Box 416, Loco Hills, New Mexico Reason(s) for filing (Check proper box) 88255 Other (Please explain) Change in Transporter of: Dry Gas X Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Leese No. II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease 028784 State, Federal or Fee Federa Grayburg-Jackson Grayburg-Keely Unit Tr.BB (b) Tr.B West 19**8**0 Feet From The ; 1980 Feet From The South Line and Unit Letter County Eddy , NMPM, 29-E Range 17-S Township Line of Section 23 Address (Give address to which approved copy of this form is to be sent) North Frequen Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Nave of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Building, Odessa, Texas Phillips Petroleum Company P.ge. Twp. Sec. March 1, 1962 If well produces oil or liquids, give location of tanks. 17-S: 29-E 23 N If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'y, Diff. Res Plug Back IV. COMPLETION DATA New Well Ggs Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gen - MCF Water - Bble. Oil - Bble. Actual Prod. During Test

Gravity of Condensate Bbis. Condensate/MMCF GAS WELL Length of Test Actual Prod. Test-MCF/D Choke Size Coming Pressure (Shut-im) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WE Halte	_W_	E.	Welter	
(Signature)				
District Superintendent				
(Title)				
May 29, 1969				

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY 4.9 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transportes or other such change of condition Separate Forms C-104 must be filed for each peel in multip completed wells.