EN		OIL CONSERVA	ATION DIVISION	Form C-104 Revised 10-1-78 RECEIVED	
	5AN1 A FU		<u>.</u>	JUN 24 1983	
1.	IRANSPORTER OFENATOR PADRATION OFFICE	٨	R ALLOWABLE ND PORT OIL AND NATURAL GAS	O. C. D.	
	Phillips O	Phillips Oil Company 📈			
		128, Loco Hills, New Mex			
	Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain) Change in Lease	Name.	
	Recompletion Change in Ownership X	Cti Dry Ga Casingheod Gas Conder	C Craytumeterly	n it Tr.BB	
	If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner				
ΪI.	II. DESCRIPTION OF WELL AND LEASE Lease Name Sell No. Pool Name, Including Formation Kind of Lease				
Grayburg-Keely Unt 77.85 5 Grayburg-Jackson 26.27 Stote, Federal or Fee Fe				1 or F•• Federal 028784-93 (b) Tr.B	
	Unit Letter;	80 South Lin	• and Feet From 7	rheWest	
	Line of Section 23 T.	mship 17-S Range	29-Е , ммрм,	Eddy County	
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Acciess (Give address to which approv	ed copy of this form is to be sent)	
Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, M			New Mexico 88210		
	Phillips Petroleum Com		Phillips Building Odes	sa, Texas 79762	
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. N 23 17S 29E	Is gas actually connected? Whe Yes I M	larch 1, 1962	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back Some Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Total Depth	P.B.T.D.	
			Top Oll/Gas Pay	Tubing Depth	
	Élévations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Perforations			Depth Casing Shoe	
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to an exceed top allow				
	OIL WELL Date First New Off Run To Tanks	able for this de Dois of Test	pih or be for full 24 hours) Producing Method (Flow, pump, gas lij	(1, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chote Size 177 01	
	Actual Prod. During Test	Cil-354.	Water-Bbla.	Gal-MCF	
				N' N H H	
	GAS WELL			1 1 mil	
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
•	Testing Method (publ, back pr.)	Tubing Presewe (Shut-10)	Cooing Pressure (Bhot-18)	Chote Size	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DIL CONSERVATION DIVISION JUN 2 8 1983		
			Original Signed By		
	woove is the min complete to the		TITLE		
	Lendell N. Hawkins (Signa Field Super		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11. 111, and VI for changes of owned- well name or number, or transporter, or other such change of condition.		
	$\frac{\text{Field Super}}{(1 + 1) + 0.02}$				
	Upril 11,1983	*)			