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Appropriate District Office
DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd Aziec NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

WELEIVED

MOV 7 9 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

U. C. J.

Comparison	REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS															
Rasseoid for Fileg Chick proper box	Operator		Well API No.													
Ration(1) for Filting (Cheel proper box)	Address		NM S	182	10								<del> </del>			
New Will   Charge in Transporter   Effective 11/1/92		- CCSIA,		702			OI OI	er (P	lease exp	lain)			· · · · · · · · · · · · · · · · · · ·			
Recompleded   Camplead Call   Dry Call   Camplead Call   Condensate   Camplead Call   Camplead Call   Condensate   Camplead Call   Cal		r of:														
Management of premise give name and addated options operation   Phillips Petroleum Company, 4001 Penbrook, Odessa, TX, 79762			Effective 11/1/32													
and addition of persion operation of PRILLAND LEASE  Lazas Name  BURCH BS FEDERAL  5 CREG JACKSON SR Q CREG SA  SAGE, FederINKRe. LC-028784 (B)  Leasing  Lizas Name  BURCH BS FEDERAL  5 CREG JACKSON SR Q CREG SA  SAGE, FederINKRe. LC-028784 (B)  Lizas Name  Unit Letter K  1980  Fest From The S  Lizes No.  Lizes No.  Lizes No.  Unit Letter K  1980  Fest From The S  Lizes No.  Reg 29E NoRM. EDDY  Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transporter of Oil AND NATURAL GAS  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP GAS CORPORATION  Name of Authorited Transporter of Challegheed Gis CPP Gas Corporation Challegheed Gis Corporation Challegheed Gis Corporation Challegheed Gis CPP Gas Corporation Challegheed Gis CPP Gas Corporation Challegheed Gis CPP Gas Corporation Challegheed Gis Corporation Chall		Casinghe	ad Gas	] Co	ndensate						,					
Lease Name   Surrich   Pool Parks, Incidenting Tornation   CREBG SA   State   Color   Care	If change of operator give name and address of previous operator	<u>aillips</u>	s Petro	1e	um Co	ompar	ıy, 4001	реı	nbrool	c, 0de	ssa	a, TX 7	9762			
BURCH BB FEDERAL   5   GRBG JACKSON SR Q GRBG SA   SSSS, Poteches NATION Company   1980   Feet From The   S   Line and   1980   Feet From The   Line and   198	II. DESCRIPTION OF WELL	AND LE											<sub>1</sub>	<del></del>		
Unit Latter K : 1980 Feet From The S Line 201 1980 Feet From The Line 201 1980 Feet Fr						JACKS	ding Formation Kind CSON SR Q GRBG SA								B)	
Name of Authorited Transporter of Oil   The Condensate   P. O. BOX 159, ARTESTA, No. 82(1)	Tr Tr	. :19	80	_ Fee	et From	The	S Li	e and	1	9.80	_ Fo	et From The	W	L	ine	
Name of Authoritized Transporter of Oil	Section 23 Township	<sub>p</sub> 17S		Rat	nge	29	9E , N	мрм	·		Е	DDY		County	У	
Name of Authoritized Transporter of Oil	III DESIGNATION OF TRAN	ויים מספו	7D OF O	11	AND	VATII	DAL GAS									
NAME OF AUTHORS COMPANY  P. O. BOX 159, ARTESTA, NM 88210  P. O. BOX 159, ARTESTA, NM 88210  P. O. BOX 159, ARTESTA, NM 88210  Address (Give address to which approved copy of this form is to be sent)  4001 FEBBROOK, ODESSA, 12 79762  When 7						7/11 U	Address (Gi	e odd	ress to wi	hich appr	oved	copy of this fo	orm is to be se	int)		
GPM GAS CORPORATION	NAVAJO REFINING COMPA	P. O. BOX 159, ARTESIA, NM 88210														
If this production is commissibled with that from any other lease or pool, give commission of this production is commission with production in commission of the production			4001 PENBROOK, ODESSA, TX 79762													
Designate Type of Completion - (X)  Date Speakled  Date Compl. Ready to Prod.  Total Depth  PERTO.  Total Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  OLD FIRST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dapth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Duting Test  OIL -Bbls.  Water - Bbls.  Gas. WELL  Actual Prod. Test - MCF/D  Cesting Method (pluot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  OIL OPERATOR CERTIFICATE OF COMPLIANCE  Interdy certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is pure above to the best of my knowledge and bullet.  Signature  Signature  Title  Title  Title  SUPERVISOR DISTRICT IN  Title  SUPERVISOR DISTRICT IN  Title  SUPERVISOR DISTRICT IN  Title  SUPERVISOR DISTRICT IN  Title  SUPERVISOR DISTRICT II  TUBING SUPERVISOR DISTRICT II  Tubing Pressure (Shut-In)	If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw 	р.	Rge.	Is gas actual	y con	nected?		hen	7				
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res' Diff Res'  Date Spadded Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Tubing Depth Perforations  Tubing CASING AND CEMENTING RECORD  AND CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  AND CASING & TUBING SIZE DEPTH SET SACKS CEMENT  OIL WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task Date of Test Tubing Pressure Casing Pressure Choke Size  Gas Well  Actual Frod. During Test Oil - Bbls.  GAS WELL  Actual Frod. Test - MCF/D Length of Test Under Test Signature (Shut-in)  VI. OPER ATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above in runs and complete to the best of my knowledge and besief.  Finded Runs - Production Clerk Richard Rules - Richar	•	from any oth	her lease or	pool	, give co	muningl	ing order num	ber:						_ <del></del>		
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Perforations  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEME	IV. COMPLETION DATA				. <del></del>						<u> </u>		<del> </del>	<del>-,</del>		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Olifat Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  Tod Olifat Pay  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is pure and complied to the best of my knowledge and belief.  Signifure  Rhonda Nelson  Production Clerk  Rhonda Nelson  Production Clerk  Title  Title  Title  Title  Title  Superior Street  Title  Title  Superior Street  Title  Title  Superior Street  Title  Superior Street  Title  Title  Superior Street  Title  Superior Street  Title  Superior Street  Title	Designate Type of Completion		i		İ	Well	İ.	Wo 	nkover	Deep	:n	Plug Back	Same Res'v	Dill Res	/v	
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS	Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth				
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SIGNATION  SIGNATION  SACKS CEMENT  SACKS	Perforations	<u></u>					Depth Casing Shoe									
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is juw/hit complete to the best of my knowledge and belief.  Date Approved NOV 1 0 1992  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR DISTRICT  Title SUPERVISOR DISTRICT	HOLE SIZE											SACKS CEMENT				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is proof and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk  Title  Title  Title  Supervisor Size  Title  Supervisor District in  Title  Supervisor District in  Title  Supervisor District in  Title  Supervisor District in	TIOLE OILE	ALL OLL STORY OF THE STORY OF T										Octod IDS				
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Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  Mater - Bbls.  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oll CONSERVATION DIVISION  Division have been complied with and that the information given above is two fall complete to the best of my knowledge and belief.  Signbure  Rhonda Nelson  Production Clerk  Production Clerk  Title  Title  Supervisor Distract in  Title  Supervisor Distract in	V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR A	ALLUW i otal volume	of la	ناد ad oil ai	nd musi	be equal to or	excee	d top allo	wable for	this	depth or be fo	or full 24 hour	·s.)		
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is truefald complete to the best of my knowledge and belief.  Signiture  Rhonda Nelson  Production Clerk  Printed Name  Title  Title  Title  Supervisor District in  Title  Supervisor District in	Date First New Oil Run To Tank							Producing Method (Flow, pump, gas lift, etc.)								
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is proceed with and that the information given above is proceed with and the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk  Printed Name  Title  Title  Title  Supervisor Distract in	Length of Test	Tubing Pressure					Casing Pressure					Choke Size				
Casing Method (pivot, back pr.)   Tubing Pressure (Shui-in)   Casing Pressure (Shui-in)   Casing Pressure (Shui-in)   Choke Size	Actual Prod. During Test	Oil - Bbls.					Water - Bbls.					Gas-MCF				
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is rule and complete to the best of my knowledge and belief.  Signature Rhonda Nelson Production Clerk Printed Name 11/2/92 748-3303  OIL CONSERVATION DIVISION  Date Approved  NOV 1 0 1992  By  ORIGINAL SIGNED BY  MIKE WILLIAMS Title SUPERVISOR DISTRICT  Title  Title  Title  Title  Title  Title  Title  Title  NOV 1 0 1992	Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF					Gravity of Co	Gravity of Condensate								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is morald complete to the best of my knowledge and belief.  Date Approved  NOV 1 0 1992  By  OKIGINAL SIGNED BY  Printed Name Title  11/2/92  748-3303  Title  Title  SUPERVISOR DISTRICT  Title	Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)					Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is morald complete to the best of my knowledge and belief.  Date Approved  NOV 1 0 1992  By  OKIGINAL SIGNED BY  Printed Name Title  11/2/92  748-3303  Title  Title  SUPERVISOR DISTRICT  Title						<del></del>			<del></del>	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		<del></del> .		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  NOV 1 0 1992  By  ORIGINAL SIGNED BY  Printed Name  Title  11/2/92  748-3303  Title  Supervisor District in						5	1	)	CON	SER	VΑ	TION F	DIVISIO	N		
Signature Rhonda Nelson Printed Name 11/2/92  Date Approved  NUV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS Title SUPERVISOR DISTRICT II	I hereby certify that the rules and regulat															
Printed Name 11/2/92  748-3303  Title SUPERVISOR DISTRICT	is true and complete to the best of my knowledge and belief.						Date ApprovedNOV 1 0 1992									
Printed Name 11/2/92  748-3303  Title SUPERVISOR DISTRICT	Khonda Millian						By SICHED BY									
740-3303		by		OFAC	11444	121	IS .	1.7.	*							
740-3303	Printed Name	FIOUUC		Tide	-		Title.		MIKI SUP	ERVISO	JR.	DISTRICT	#			
						-										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.