Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KECHIVED

Revised 1-1-89 MOV 5 1992 See Instructions at Bottom of Page

O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	RFO	UEST F	OR	ALLOW	ABLE AND	AUTHORI:	ZATION				
I.	1120				IL AND NA						
Operator								ell API No.			
Marbob Energy Corporation							30-0	30-015-03054			
Address P. O. Drawer 217, Az	tesia,	. NM 8	821	0							
Reason(s) for Filing (Check proper box)					Oul	et (Please expla	in)			-	
New Well		Change in		sporter of:	E i	fective	11/1/92				
Recompletion	Oil	<u></u>		Gas _]		• •				
Change in Operator X	Caninghe			densate							
If change of operator give name and address of previous operator Ph	<u>illips</u>	Petro	1eu	m Compa	ny, 4001	penbrook	, Odess	a, TX 7	9762		
II. DESCRIPTION OF WELL	AND LE	ASE						<u> </u>		ase No.	
Lease Name	ding Formation	ing Formation Kind of SON SR Q GRBG SA			_	8793(B)					
BURCH BB FEDERAL		7	<u> </u>	KDG JAC	NG MOGA	(GKDG DII	12222			,	
Location Unit LetterG	:198	30 [.]	_ Feet	From The	N Lin	e and198	0 Fe	et From The _	Е	Line	
22	. 178	3		20		мрм,				County	
Section 23 Township	, 1,1		Ran	ge		VII 171,					
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NAT	URAL GAS						
Name of Authorized Transporter of Oil		or Conder		[]	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be set	nt)	
WIW											
Name of Authorized Transporter of Casinghead Gas or Dry Gas WIW					Address (Giv	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	o. Rg	e. Is gas actuali	Is gas actually connected? When ?					
If this production is commingled with that f	rom any ot	her lease or	pool,	give commi	ngling order num	ber:					
IV. COMPLETION DATA											
The state of the s	<i>α</i> ν	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_l			Total Depth	<u> </u>	L	P.B.T.D.		<u> </u>	
Date Spudded	Date Com	ipl. Ready id	DOLT C	1.	Total Depui			P.B.1.D.			
Final DE DER DE CR etc.	Name of I	Producing F	omati	ion	Top Oll/Gas	Top Oll/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	I value of 1	TOOLIGING T	U1112								
Perforations								Depth Casing Shoe			
·											
	,	TUBING,	CA	SING AN	D CEMENTI	NG RECOR	D	·			
HOLE SIZE	CA	ISING & TI	JBING	G SIZE		DEPTH SET			SACKS CEMENT		
								a Dea 113			
					_			· · · //	50 7	(3) ——	
									rig C		
V. TEST DATA AND REQUES	TFOR	ALLOW	ABL	E				J 			
OIL WELL (Test must be after re	covery of t	otal volume	of loa	ad oil and mi	ist be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing M	Producing Method (Flow, pump, gas lift, etc.)					
								Choke Size			
Length of Test Tubing Pressure			Casing Press	Casing Pressure Water - Bbls.			Choke Size				
							-	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bols.	YTHICI * DUIS.					
GAS WELL		<u> </u>		 							
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)				Casing Press.	Casing Pressure (Shut-in)			Choke Size		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and batter.

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101	unan		XX	<u> </u>

Signature

Date to be table to the

Rhonda Nelson

Printed Name 11/2/92

Production

748-3303 Telephone No.

OIL CONSERVATION DIVISION

NOV 1 0 1992

Date Approved .

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Clerk</u>

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.