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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

SEP 8 1971

Operator	General American Oil Company of Texas ✓			O. C. C.
Address	ARTESIA, OFFICE			
P. O. Box 416, Loco Hills, New Mexico 88255				
Reason(s) for filing (Check proper box)	Other (Please explain)		Plugged off Keely Zone and Perforated new zones in Grayburg & San Andres. Changed lease name from Grayburg-Keely Unit Tr. BB to Burch B Lease.	
New Well	<input type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Burch B	8	Grayburg-Jackson	State, Federal or Fee	FED. LC-028784-93(b)
Location				
Unit Letter	H	1980'	Feet From The North Line and 660'	Feet From The East
Line of Section	23	Township 17-S	Range 29-E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co., Pipe Line Division	North Freeman Ave., Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	23	17-S	29-E	Yes	3-1-62

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-11-57	9-2-71 (Rework)		3384'		3250'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3598 DF	Grayburg & San Andres		2442'		3235'			
Perforations (2442'-48')12H, (2488'-74')12H, (2939'-46')14H, 2993'-96')6H, (3026'-30') 8H, (3050'-54')8H, (3140'-44')8H, (3161'-46')10H, (3182'-86')8H					Depth Casing Shoe			
					3290'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		440'		50			
8-1/4"	7"		2564'		100			
	5-1/2" Liner		2516'-3290'		35			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-4-71	9-4-71	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	30-100#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
161 Bbls.	76	85 Load Water	80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size


CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Roy Crow  
Asst. Dist. Superintendent  
(Title)

September 7, 1971  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1971  
BY   
OIL AND GAS INSPECTOR  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.