BTATE OF NEW MUXICO RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION OF STRIPLY ION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 SANTA FE U.S.U.S. LAND OFFICE TRANSPORTER DAS AND OPERATOR PROBATION OFFICE

Operator

Form C-104 Revised 10-1-78

RECEIVED

JUN 24 1983

REQUEST FOR ALLOWABLE O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

Fift out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sensete Forms C-104 must be filed for each pool in multiple

Phil	llips Oil	Company	/							 		
Address). Box 12	8 T.OCO	ніпе	New Mey	ico 882	55						
Reason(s) for filing (Check		0, 1000		THE THE PARTY OF T		Other (Please	explain)					
	The second section of the second section of the second section							lamo				
New Well Recompletion							Change in Lease Name					
Change in Ownership X		Casinghed	od Gos 🔲	Conder	19 010	Burch B						
If change of ownership given address of previous of	e name Gen	eral Ame	erican O	il Co.	of Texas	s, P.O. E	Box 128, L	oco Hills	s, NM	88255		
DESCRIPTION OF WEI	L AND LE	ASE										
Lease Name	Well No. Pool Name, Including t						Kind of Lease	hr. C				
Buro	h-BB Fed	8	Graybu	rg-Jack	son Sp. D	·6-5A	State, Federal	or Fee	leral	(b) Tr. B		
Location	1000				. ε	60	Feet From T	Eas	st	(D) II. D		
Unit Letter H	_: <u>1980</u>	Feel From	n Th∙ <u>NO</u>	rth_Lin								
Line of Section 23	lem .T	hip 17-S		Range	29	9-Е , ммрм		Edd	ſÀ	County		
DESIGNATION OF TRA	INSPORTE	R OF OIL			.s		to which approv	ed convolities	form is to	te sent!		
None of Authorized Transpo	orier of CII 💢	or Co Dinal	indensate [1							
Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. 30x 159 Artesia, New Mexico 88210 Address Give address to which approved copy of this form is to be sent.						
Phillips Petroleum Company					Phillips Building Odessa, Texas 79762							
If well produces oil or liquids, Unit Sec. Twp. Rge.					is gas octually connected? When Yes March 1, 1962							
give location of tanks.						agling order		ui (ii 1, 1	<u> </u>			
If this production is comm COMPLETION DATA	ingled with t									'v. Diff. Res'v.		
Designate Type of C	lompletion -		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same res	1		
Date Spudded		ate Compl. R	eady to Proc	i.	Total Dept	h	<u> </u>	P.B.T.D.	,			
Date Spadded		,										
Elevations (DF, RKB, RT., C	GR, etc.j No	ame æl Produ	cing Format	ion	Top OII/G	as Pay		Tubing Depth	, 			
Perforations					<u> </u>			Depth Costing	Shoe			
						uc necon		l				
HOLE SIZE		TUBING, CASING, AND			DEPTH SET			SACKS CEMENT				
								i				
TEST DATA AND REQ	UEST FOR	ALLOWA	BLE Te	st must be o	fier recovery	of total volu- full 24 hours	me of load oil	and must be equ	ual to or an	xceed top allow		
OIL WELL		cle of Test	100	e jor tale ae			v, pump, gas lij	i, etc.)	(X))W		
Date First New Oil Run 10	t New Oil Run To Tonks Date of Test							Mrs w				
Length of Test	7.	ubing Pressu	:•		Casing Pro	ssw•		Choke Size	XID CO	1 De market		
		() Lible			Water-Bbl			COB-MOF	A PACE	- Color		
Actual Prod. During Test	Prod. During Test Oil-Bhis.							The state of the s				
										1/2		
GAS WELL Actual Prod. Tool-MCF/D	11.	ength of Tee	l		Bbls. Core	denagte/MMC	F	Gravity of Co	ondenegie			
Return Plod. 14414 MC172								ļ				
Testing Method (publ. back	pr./ Ti	ubing Preseu	re (Shut-11	a)	Cooling Pri	sewe (Ebat	(at-	Choke Size				
CERTIFICATE OF CO.	MPLIANCE				il	OIL C	ONSERVAT	ION DIVISI	ION			
CERTIFICATE OF CO.					 	J	IUN 2 8 19	83		10		
I hereby certify that the re	ules and regu	alations of	the Oil Con	nacrvation	APPRO		nal Signed By		•			
Division have been compabove is true and comple	lind with an	d that the	information	i Kiven	 -BY	_	A. Clements					
spore is time and compile	to to the bo				 	Super	rvisor District I			_		
					TITLE							
		<i>a</i> .			Thi	s form is to	te filed in o	ompliance w.	ith BULE	1104,		
Landell M. Dawkens					If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a rebulation of the deviation							
Lendell N. Hawkins (Signolus) Field Superintendent					well, this form must be accompensed by a testation of the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-							
Fiel	d Superio		·		able or	new and to	iconipleted ₩#	111.				
april 14/9					}}		A	111 and MI	for then	nanwo la maga		
my ser elfe	(Doie)				well no	take of painties	er, or transport	at, or other st	IC I V I WING	e of condition on in multiple		