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- ibmit 5 Copies optopriate District Office	Energy,	State of Ne Minerals and Natu	ew Mexico ural Resources Department		Form C-104 Revised 1-1-89 See Instructions Sat Bottom of Page	
TRICT I D. Box 1980, Hobbs, NM 88240	OIL	CONSERVA	TION DIVISION	AUGUO 195 [O. C. D.	Jat Bottom of Page U	
URICI II Drawer DD, Anesia, NM 88210	Š	anta Fe, New Me	exico 87504-2088	AN ABOR A MANAGE	N ¹ t	
TRICT III 10 Rio Brazos Rd., Aztec, NM 874			BLE AND AUTHORIZA	ATION		
	TOTR	ANSPORT OIL	AND NATURAL GAS	Well API No.		
Marbob Energy Corp	poration			30-015- 03121		
dress		<u> </u>	·····			
P. O. Drawer 217,		88210	X Other (Please explain	1}		
ason(s) for Filing (Check proper bo	x) Change	in Transporter of:	Change from Lea			
w Well	Oil [Dry Gas		3 Federal #8		
ange in Operator	Casinghead Gas	Condensate	Effective 8/1/9	13		
hange of operator give name i address of previous operator						
DESCRIPTION OF WEI	L AND LEASE	o. Pool Name, Includ	ting Formation	Kind of Lease	Lease No.	
urch Keely Unit	Well N		son SR Q Grbg SA	XXXX, Federal OK REA	ζ	
urch Keely Unit					E Line	
Unit Letter <u>H</u>) Feel From The	<u>N</u> Line and <u>660</u>		Line	
Section 23 Tow	mship 17S	Range 29	9E , NMPM,	Eddy	County	
I. DESIGNATION OF TR	ANSPORTER OF	OIL AND NATU	JRAL GAS Address (Give address to which	ch approved copy of this for	m is to be sent)	
ame of Authorized Transporter of C	Xi X or Con		P. O. Box 159, A	rtesia, NM 882	10	
avajo Refining Com ame of Authonized Transporter of C	Casinghead Gas X	or Dry Gas	Address (Give address to white	ch approved copy of this for	rm is to be sent)	
PM Gas Corporation			4001 Penbrook, O Is gas actually connected?	dessa, TX 79/6	2	
well produces oil or liquids, re location of tanks.	Unit Sec.	1			······································	
this production is commingled with V. COMPLETION DATA	that from any other lease					
		/ell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Comple	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.	······································	
Jate Spudded			Top Oil/Gas Pay	Tubing Dept		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Depth Casing		
Perforations						
			D CEMENTING RECORD	D	SAÇKS CEMENT	
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH SET	Por	Post ID-3	
				8.	-20-93	
	·····				7	
					y he name	
L TURCE DATE AND REC	UEST FOR ALLO	WABLE)	
OIL WELL (Test must be	UEST FOR ALLC after recovery of total vol	WABLE wne of load oil and mu	usi be equal to or exceed top allo	wable for this depth or be f)	
OIL WELL (Test must be	UEST FOR ALLC after recovery of total vol Date of Test	WABLE urne of load oil and mu	usi be equal to or exceed top alla Producing Method (Flow, pu	aids, 800 1911 2001)	
OIL WELL (Test must be Date First New Oil Run To Tank	after recovery of total vol.	WABLE urne of load oil and mu	uss be equal to or exceed top allo Producing Method (Flow, pu Casing Pressure	owable for this depth or be f unp, gas lift, etc.) Choke Size)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test	after recovery of total vol Date of Test	WABLE write of load oil and mi	Producing Meniod (Prow, pa	aids, 800 1911 2001)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test	after recovery of total vol Date of Test Tubing Pressure	WABLE write of load oil and mi	Casing Pressure	Choke Size Gas- MCF	for full 24 hours.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test	after recovery of total vol Date of Test Tubing Pressure	WABLE write of load oil and mu	Casing Pressure	Choke Size	for full 24 hours.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	after recovery of total vol Date of Test Tubing Pressure Oil - Bbls.		Casing Pressure Water - Bbls.	Choke Size Gas- MCF	for full 24 hours.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	after recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shui-in)	Gas- MCF Gravity of C Choke Size	for full 24 hours.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERT	after recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure IFICATE OF CO	(Sliut-in) MPLIANCE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shui-in)	Gas- MCF Gravity of C	for full 24 hours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Will Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.