NEW EXICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casing Perforations:				Loce Hills, New Mexico May 10, 1956 (Place) (Date)
(Company or Operator)				
Casing and Cementing Record Size Feet Sax Casing and Cementing Record Size Feet Sax Casing Sect Sax Casing Spect Sax Casing Sect Sect Sect Sect Sax Casing Sect Sect Sect Sect Sect Sect Sect Sect				
Please indicate location: Elevation. 3583. Total Depth. 3309. P.B. Top oil/gas pay 3268. Top of Prod. Form Casing Perforations:	Y	Sec	23	T. 17-S R. 29-E NMPM Grayburg-Keely Pool
Please indicate location:	(Unit)			
Elevation. 3583! Total Depth. 3309! P.B. Top oil/gas pay. 3268! Top of Prod. Form. Casing Perforations:	eddy	•		County. Date Spudded, Date Completed
Top oil/gas pay	Pleas	e indicate l	location:	
Casing Perforations: Depth to Casing shoe of Prod. String				Elevation
Depth to Casing shoe of Prod. String				Top oil/gas pay3268. Top of Prod. Form
Natural Prod. Test				Casing Perforations:o
based on 1 gal bbls. Oil in 1 Hrs. Mins Test after xxxxxxxxxx Frac. 207.00 BOPI Casing and Cementing Record Size Feet Sax Based on 34.50 bbls. Oil in Hrs. Mins Gas Well Potential. Gas Well Potential. Date first oil run to tanks or gas to Transmission system: May 9, 1956 Transporter taking Oil or Gas: Artesia Pipe Line Company marks: This well despend from Grayburg-Jackson to Grayburg-Keely Pool.				Depth to Casing shoe of Prod. String3252.
Casing and Cementing Record Size Feet Sax Based on				Natural Prod. Test
Casing and Cementing Record Size Feet Sax Based on 34.50 bbls. Oil in Hrs. 0 Mins 6 5/8* 349 75 7* 2610 100 5 1/2* 3252 160 Date first oil run to tanks or gas to Transmission system: May 9, 1956 Transporter taking Oil or Gas: Artesia Pipe Line Company marks: This well deepened from Grayburg-Jackson to Grayburg-Keely Pool.				based on 1 sal bbls. Oil in 1 Hrs. 9 Mins
Size Feet Sax Based on			·	Test after XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Size choke in inches	-		_	Based on
7* 2610 100 5 1/2* 3252 160 Date first oil run to tanks or gas to Transmission system: May 9, 1956 Transporter taking Oil or Gas: Artesia Pipe Line Company marks: This well deepened from Grayburg-Jackson to Grayburg-Keely Pool.	8 5/8"	349	75	Gas Well Potential
Transporter taking Oil or Gas: Artemia Pipe Line Company marks: This well deepened from Grayburg-Jackson to Grayburg-Keely Pool.	7*	2610	100	
marks: This well deepened from Grayburg-Jackson to Grayburg-Keely Pool.	5 1/2=	3252	160	
A14W4 36U 1				Transporter taking Oil or Gas: Artesia Pipe Line Company
/ALLWA 35U 1	morks:	This wel	Ll deepene	d from Grayburg-Jackson to Grayburg-Keely Pool.
	ai K5		••••	
		•	* A	19 General American Cil Company of Texas
DFOVEG	MO.	CONSE	RVATION (COMMISSION By: K. F. Willes
oproved			- /	R. F. Miller (Signature)
proved	Jo. G	·, <u> </u>	Jan	Title District Engineer
proved	·le			Send Communications regarding well to:
proved	10		•••••	Name.R. J. Heard
proved				Address P. O. Box Al6, Loco Hills, New Mexico