New Well     Change in Transporter of:     Change from Lease to Unit       Recompletion     Oil     Dry Gas     From: Burch BB Federal #14       Change in Operator     Casinghead Gas     Condensate     Effective 8/1/93       If change of operator give name     Condensate     Effective 8/1/93	• ·	j					-1				c141	
Billing:     CLUME 10, Ruda, Not B320     CLU CONSERVATION DIVISION     Alf: 0. 5. 1993       DETECTION     Notation 84100     Statute 7, Notation 87504-2008     Alf: 0. 5. 1993       DETECTION     RECUEST FOR ALLOWABLE AND AUTHORIZATION     Statute 7, Notation 87504-2008     Alf: 0. 5. 1993       TO TRANSPORT OL AND NATURAL CAS     Wait 201 No.     Statute 7, Notation 87504-2008     Wait 201 No.       Naturo Lineary Control of Control	Subnút 5 Copies	Energy, Minerals and Nati										
DIDECT MARKANA NALEMIC     DIDECT MARKANA NALEMIC     DIDECT MARKANA NALEMIC     Samar P, New Maciae 87504-2088     AllG 0 5 1993       DISTRITURI MA, Asse, NALEMIC NALEMICS     Samar P, New Maciae 87504-2088     Markana NALEMICS STORES     Samar P, New Maciae 87504-2088       DISTRITURI MA, Asse, NALEMIC NALEMICS     TO TRANSPORT OL AND NATURAL CAS     Wall ARTING     Markana NALEMICS STORES       L     TO TRANSPORT OL AND NATURAL CAS     Wall ARTING     Samar P, New Maciae 87504-2088     Wall ARTING       P. O. Draken 217, Artessie, NN 80210     Casego 17 approach     Casego 17 approach     Casego 17 approach     To TRANSPORT OL AND NATURAL CAS       Marking Original Corport Article     Casego 17 approach     Casego 17 approach     Casego 17 approach     To TRANSPORTER CONTRACT STORE STORES     For From The	DISTRICT								RÉCEIVEL		uctions	
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DOUD BD Date 26, Ase, NM BH3     REQUEST FOR ALLOWABLE AND AUTURAL GAS       Uprime     TO TRANSPORT OL AND NATURAL GAS       Wait AN INA     30-015-03056       Match Uprime     Wait AN INA       Record In Flag CAL proper fear     Eliget in transport of Change I from Leage to Unit       Record In Flag CAL proper fear     Eliget in transport of Links (Four B E eliget II)       Record In Flag CAL AND LAND     Eliget in transport of Links (Four B E eliget II)       ID DESCONTION OF WELL AND LAND     Eliget in transport of Links (Four B E eliget II)       Burch Keelly Unit     121     Orbit I Eakson SR Q Crip S A       Ward A Match III (III)     Four III (IIII)     Eliget IIII (IIIIII)       Burch Keelly Unit     121     Orbit IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				4-2088	7	00051	993	<b>ب</b>				
Openal       Weil All No.         Natural Sherry Carporation       30-015-03056         Address       30-015-03056         Address       30-015-03056         Address       30-015-03056         Address       30-015-03056         Address       30-015-03056         Address       Change from a point of the point	1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	ALLOWAE		AUTHORIZ	ZATION	G. (. D.	«` <b>`</b> `		
Martiolo Energy Composition     [30-015-03056       P. O. Uraner 217, Artosia, NN 88216       Ausselve Full Comparison of the Comp												
P. O. Drawer, 217, Arctesia, NN 88210       Secondation Form Look proof. Not       New Will     Change in Transport of Change from Lease to Unit Secondation       New Will     Change in Transport of Change from Lease to Unit Secondation       Description     Col       Display of Secondation     Contention of Change from Lease to Unit Secondation of Secondation       Description     Col       Non     Non       Wate Col     Constant       Description     Col       Sector     Col       Variation     Col       Sector     Col       Sector     Col       Sector     Col       Description     Col       Sector     Col       Sector     Col       Sector     Col       Sector     Col <t< td=""><td></td><td>ation</td><td></td><td></td><td>· .</td><td></td><td>· · · ;</td><td></td><td></td><td>6</td><td></td></t<>		ation			· .		· · · ;			6		
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accomptions       Oil       Dry Gas       Prom:       Burch: BB Federal. #14         Charping LOPPER       Cheinghead Gas       Effective 8/1/93       Effective 8/1/93         It Barged Grymon Vie same       Will Name, Deconceasing       Kind of Lease       State of Approximation         Lase None       Walkins of Approximation Section       State of Approximation       Kind of Lease         Burch: Keely Unit       121       Grbp. Jackson, SR. O. Grbp. SA       State of Approximation         State of Approximation       123       Tyrenetip.       Lase No.         State of Approximation       123       Tyrenetip.       Lase No.         State of Approximation       123       Tyrenetip.       Lase No.         Nava Jo. Ref Trining Company       Company       Pr. O. Soci 559, Art 6510, INM. 882100       No. 8926         Nava Jo. Ref Trining Company       Company       Pr. O. Soci 559, Art 6510, INM. 882100       No. 8926         CPM Codes of the induk.       The induce of the induk.       Pr. O. Soci 559, Art 6510, INM. 882100       Pr. O. Soci 559, Art 6510, INM. 882000         CPM Codes of the induk.       The induce of	Reason(s) for Filing (Check proper box)				,							
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Out Name       Section 2.3. Township 175     Ranse 29E     Notify County       Marked 7.2.3. Township 175     Ranse 29E     Notify County       Name of Audorized Tearport of Call 25     OF Condensate 10     Notify County of Mal form is to be served       Name of Audorized Tearport of Callegined Gas     Call 2001     Address Corporation is to be served       Name of Audorized Tearport of Callegined Gas     Call 2001     Address Corporation is to be served       COMPLETION DATA       Designate Type of Completion - (X)     Intel Case Weil     New Weil     Wotover     Despea     Play Back [Same Res' Diff										**		
Sciege     2.5     Townsige     111.     DESIGNATION OF TRANSPORTER OF OLL AND NATURAL GAS       Name of Audioas (Or standbard of Call AND NATURAL GAS     Addets (Or address is which approved copy of hill form is to be sent)       Name of Audioas (Or address is which approved copy of hill form is to be sent)     P. O. Box 15.9, Artesis, IM 88210       Name of Audioas (Or address is which approved copy of hill form is to be sent)     P. O. Box 15.9, Artesis, IM 88210       Name of Audioas (Or address is which approved copy of hill form is to be sent)     P. O. Box 15.9, Artesis, IM 88210       Name of Audioas (Or address is which approved copy of hill form is to be sent)     Address (Or address is which approved copy of hill form is to be sent)       Year posteous (Or inpudy, Unit)     Ise, Two, P. Rge, II gas straining conternations     Total Depth cook, Odessa, TX, 79762       When posteous (Or inpudy, Unit)     Ise, Two, P. Rge, II gas straining order sumber     Total Depth       V. COMPLETION DATA     Out Well     Out Well     New Well       Data Spaced     Data Completion - (X)     Out Well     Total Depth       Data Spaced     Data Completion - (X)     Out Well     Total Depth       Data Spaced     Data Completion - (X)     Total Depth     P. S.D.       Data Spaced     Data Completion - (X)     Total Depth     P. S.D.	Unit Letter <u>N</u>	.:	1295	_ Feel	From The	<u>S</u> Line	e and;	34 <u>5</u> Fø		W	Line	
Nume of Autoinized Transporter of Oil       Concidentation       Concidentation         Name of Autoinized Transporter of Calloginated Gas       Image of Autoinized Gas       Image of Autoinized Gas       Image of Autoinized Transporter of Calloginated Gas       Image of Autoinized Gas	Section 23 Township	175		Rang	<u>e 29E</u>	, NI	MFM,		Eudy		County	
Nave jo Refining Company     P. 0. Box 159, Artesia, NM 88210       Nave jo Refining Company     P. 0. Box 159, Artesia, NM 88210       Nave d'Audonized Transported Catagatesia Gas (E) or Dry Gas (Audonized Transported Catagatesia TX 79762       If well produces all or liquids, Uait (Size and Size (C) penbrook, Odessa, TX 79762       If well produces all or liquids, Uait (Size and Size (C) penbrook, Odessa, TX 79762       If well produces all or liquids, Uait (Size (C) penbrook, Odessa, TX 79762       If well produces all or liquids, Uait (Size (C) penbrook, Odessa, TX 79762       Designate Type of Completion - (X)       Dias Specified       Date Completion - (X)       Dias Specified       Date Completion - (X)       Dias Specified       Date Completion - (X)       Date Specified       Date Completion - (X)					ND NATU	RAL GAS		• • • • • • • • • • • • • • • • • • • •	- California			
Name of Authorized Transporter of Casinglead Gas     Image: Control of Casinglead Ga	-		or Conde	nsale							<i>"</i>	
If well produced all or liquids, pre location of lands.     Unit     Sec.     Twp.     Rgs.     Is gas actually connected?     When 7       If up producion is normainpled with that from any other lease or pool, give containingting order number:     TV.     COMPLETION DATA       Designate Type of Completion - (X)     Oil Well     Gas Well     New Well     Workover     Deepea     Plug Back Same Resv     Diff Resv       Date Spadded     Date Completion - (X)     Oil Well     Gas Well     New Well     Workover     Deepea     Plug Back Same Resv     Diff Resv       Date Spadded     Date Completion - (X)     If odd Depth     P.B.T.D.     P.B.T.D.       Elevations (DF, R&B, RT, GR, ec.)     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth     Depth Casing Sloce       TUBING, CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT     P.A.T.D 3     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL     If odd oil and mult be equal to or exceed top allowable for this depth or be for full 24 hours.]     Date of Test     Producing Pressure     Clocks Size       Cluw Prod. Test     Date of Test     Producing Pressure     Clocks Size     Clocks Size       Cual Prod. Test.     Oil - Bbis.     Oil Conneeration	Name of Authorized Transporter of Casing	Address (Give	Address (Give address to which approved copy of this form				ν)					
pire section of task.												
IV. COMPLETION DATA     [OII Weil     Gas Weil     New Weil     Workover     Deepen     Plug Back [Same Resv] [Diff Refv]       Date Spadded     [Date Completion - (X)     [III Weil]     Gas Weil     Total Depth     P.B.T.D.       Date Spadded     [Date Completion - (X)     [III Weil]     Total Depth     P.B.T.D.       Date Spadded     [Date Completion - (X)]     [III Producing Formation     Top Old Cas Pay     Tubing Depth       Elevations (UF, REB, RT, GR, etc.]     Name of Producing Formation     Top Old Cas Pay     Tubing Depth       Parforations     [Depth Casing Stoce     [Depth Casing Stoce     [Depth Casing Stoce       HOLE SIZE     CASING & TUBING SIZE     [DePTH SET     SACKS GEMENT       Parforations     [Depth Casing Stoce     [Depth Casing Stoce     [Depth Casing Stoce       V. TEST DATA AND REQUEST FOR ALLOWABLE     [Dev of Test     [Debth Casing Pressure]     [Choke Size       OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or escend top allowable for this depth or be for full 24 hours.]     [Pethod Test Producing Method (Flow, pump, gas Ii], etc.]       Date of Test     [Douboding Method (Flow, pump, gas Ii], etc.]     [Choke Size     [Casing Pressure]     [Choke Size]       Casing Pressur	give location of tanks.		<u>i</u>	Ĺ				l		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion - (X)     Oil Well     Gat Well     New Well     Workover     Deepa     Flug Back [Same Ref V]     Diff Ref V       Date Spadded     Date Compl. Ready to Prod.     Total Depth     P.B.T.D.     P.B.T.D.       Elevations (DF, RKB, RT, GR, ec.)     Name of Producing Formation     Top OlDGat Pay     Tubing Depth       Perforations     TUBING, CASINO AND CEMENTING RECORD     Depth Casing Siloe       HOLE SIZE     CASING & TUBING ND CEMENTING RECORD     SACKS CEMENT       HOLE SIZE     CASING & TUBING ISZE     DEPTH SET     SACKS CEMENT       Y. TEST DATA AND REQUEST FOR ALLOWABLE     State recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Producing Method (Flow, pump, gaz IQ, etc.)       Date First New Oil Run To Tank     Date of Test     Producing Method (Flow, pump, gaz IQ, etc.)     Choke Size       Casing Pressure     Casing Pressure     Choke Size     Choke Size     Choke Size       Actual Prod. Test     Oil - Bbis.     Witer - Bbik     Oil Condenaate/MMCF     Gravily of Condenaate       Casing Pressure     Choke Size     Casing Pressure (Shut-In)     Choke Size     Casing Pressure (Shut-In)       Cleve Size hord     Viet - Bbik     Dift. Cond		rom any o	ther lease or	: pool, j	give comming	ing order num	ber:					
Date Spokled   Date Compil. Ready to Prod.   Total Depth   P.B.T.D.     Elevations (DF, AKB, RT, GR, etc.)   Name of Producing Formation   Top OldGat Fay   Tubing Depth     Perforations   Depth Casing Siloe   Depth Casing Siloe     TUBING, CASING AND CEMENTING RECORD   Depth Casing Siloe     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   DIEVELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Producing Method (Flow, pump, gar iff, stc.)     Date First New Oil Run To Task   Date of Test   Producing Pressure   Casing Pressure     Casing Pressure   Cusing Pressure   Casing Pressure (Shu4in)   Cisite Size     GAS WELL   Length of Test   BEIR Condensate/MMCP   Gravity of Condensate     Gas WELL   Itabing Pressure (Shu4in)   Cisite Pressure (Shu4in)   Cisite Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I tret by certify that the rides and regulations of the OU Conservation Divising have been compiled with and the information given above is the by dor must be offer on the bayer.   OIL CONSERVATION DIVISION     Dister MCP 0 2 1933   Table 7 table   OIL CONSERVATION DIVISION     Date Approved   AUS 1 1 1933  <		. (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Saine Res'v	Diff Res'v	
Levalues [Dr., A.B., AI, OI, AL.)     Finite of Floesting       Perforations     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     Part 10 - 3       Y. TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET     Part 10 - 3       OIL WELL     (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New OI Run To Task     Date of Test     Producing Method (Flow, pump, gas if), etc.)       Leogth of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     OII - Bbls.     Bils. Condensate/MMCP     Gravity of Condensate       Casing Pressure (Shui-in)     Casing Pressure (Shui-in)     Casing Pressure (Shui-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby seed of my knowledge and belef.     Bils. Condensate/MMCP     OIL CONSERVATION DIVISION       Divising Messen     Tubing Pressure (Shui-in)     Casing Pressure (Shui-in)     Date of the UI Conservation       Divising the back on production     Tubing Tressure (Shui-in)     Casing Pressure (Shui-in)     Date of the UI Conservation       Divising have baccomplete to the bact of my knowledge			npl. Ready I	lo Prod		Total Depth	l	<u> </u>	P.B.T.D.	·	- <b>I</b>	
TUBING, CASING AND CEMENTING RECORD       HOLE SIZE       NOTE SIZE       DEPTH SET     SACKS CEMENT       Production & TUBING SIZE     DEPTH SET     SACKS CEMENT       MOLE SIZE     DEPTH SET     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE       V. TEST DATA AND REQUEST FOR ALLOWABLE       V. TEST DATA AND REQUEST FOR ALLOWABLE       OTH of the difference of	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     DEPTH SET     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       Producing & DEPTH SET     Producing To D     SACKS CEMENT       Dia     OTH TO - 3     SACKS CEMENT       Dia     OTH TO TOW ADDED       Dia     OTH TEST DATA AND REQUEST FOR ALLOWABLE       Dia     Choke Size       Choke Size       Choke Size       OTH To Tak <th< td=""><td>Perforations</td><td colspan="4"></td><td></td><td colspan="3"></td><td colspan="3">Depth Casing Shoe</td></th<>	Perforations									Depth Casing Shoe		
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Part   T.D3   S5.05.2     V. TEST DATA AND REQUEST FOR ALLOWABLE   Signame   Signame     OIL WELL   (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak   Date of Test   Producting Method (Flow, pump, gas if), stc.)     Length of Test   Oil - Bbls.   Casing Pressure   Choke Size     GAS. WELL   Actual Prod. During Test   Oil - Bbls.   Gas- MCP     Gast WELL   Length of Test   Bbls. Condensate/MMCP   Giavity of Condensate     Italiag Method (pico, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date Approved   AUG 1 1 1993     Niting And supporte been complied with and that the information given above is tonk and equations of the Oil Conservation   Date Approved   AUG 1 1 1993     Signature   Tible   Supparter   Mike WiLLIAMS   By   ORIGINAL SIGNED BY     Mike WiLLIAMS   Tible   21933   748-3303   Diate SUPERVISOR, DISTRICT II						CEL (EL ITT	NOBROOR					
V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL     (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Run To Tank     Date of Test       Length of Test     Date of Test       Actual Prod. During Test     Oil - Bbls.       GAS. WELL     Casing Pressure       Checke Size     Chocke Size       Actual Prod. Test - MCF/D     Length of Test       GAS. WELL     Bbls.       Casing Pressure     Chocke Size       Casing Pressure     Chocke Size       Casing Pressure     Chocke Size       Casing Pressure (Shut-in)     Casing Pressure (Shut-in)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       Divising have been complied with and that the information given above is us and complete to the best of my knowledge and belief.     By       Mond     Title     Suprawre       Rhound Anelson     Production     Clerk       Ninde Anelson     Production     Clerk </td <td>HOLE SIZE</td> <td colspan="4"></td> <td colspan="3"></td> <td>S</td> <td>ACKS CEME</td> <td>INT</td>	HOLE SIZE								S	ACKS CEME	INT	
V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Run To Tank     Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Length of Test     Producing Method (Flow, pump, gas lift, etc.)       Casing Pressure     Casing Pressure       Actual Prod. During Test     Oil - Bbls.       GAS WELL     Kater - Bbls.       Actual Prod. Test - MCF/D     Length of Test       Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)       Casing Pressure (Shut-in)     Casing Pressure (Shut-in)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       Divide have been complied with and that the information given above     Is and complete to the best of my knowridege and belof.       Muthod Qi 0 2 1993     748-3303       Due     Telephone No.									la	Pot to-3		
OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 24 holds?)       Date First New Oil Run To Tank     Date of Test       Length of Test     Tubing Pressure       Actual Prod. Duving Test     Oil - Bbis.       GAS WELL     Casing Pressure       Catage Method (Flow, pump, gas if), etc.)       GAS WELL     Oil - Bbis.       Via Condensate/MMCF     Gravity of Condensate       Tobing Pressure (Shut-in)     Casing Pressure (Shut-in)       Tobing Pressure (Shut-in)     Casing Pressure (Shut-in)       Vi. OPERATOR CERTIFICATE OF COMPLIANCE     Date of my knowledge and balte information given above is ind and must have been complete to the best of my knowledge and balte.       Signature Riounda Nelson     Production Clerk       Mike WilLIAMS     Title       Disc     Supervision And Strict II       Mike WilLIAMS     Title       Supervision Division have been complex to my knowledge and balter.     Title       Signature Ritoria Nelson     Production Clerk       Mike WilLIAMS     Title       Date     Telephone No.										the be name		
OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 24 holds?)       Date First New Oil Run To Tank     Date of Test       Length of Test     Tubing Pressure       Actual Prod. Duving Test     Oil - Bbis.       GAS WELL     Casing Pressure       Catage Method (Flow, pump, gas if), etc.)       GAS WELL     Oil - Bbis.       Via Condensate/MMCF     Gravity of Condensate       Tobing Pressure (Shut-in)     Casing Pressure (Shut-in)       Tobing Pressure (Shut-in)     Casing Pressure (Shut-in)       Vi. OPERATOR CERTIFICATE OF COMPLIANCE     Date of my knowledge and balte information given above is ind and must have been complete to the best of my knowledge and balte.       Signature Riounda Nelson     Production Clerk       Mike WilLIAMS     Title       Disc     Supervision And Strict II       Mike WilLIAMS     Title       Supervision Division have been complex to my knowledge and balter.     Title       Signature Ritoria Nelson     Production Clerk       Mike WilLIAMS     Title       Date     Telephone No.	NEWSCH DATA AND DEOLIES	TEOR	ALLOW	ABL	Ē			<u> </u>	0	/	]	
Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Feeting Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Cioke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is use and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Water - Bbls.     OIL CONSERVATION DIVISION     Date Approved     AUG 1 1 1993       Signature Rinorda Nelson     Title Nordal Nelson     Title     SUPERVISOR, DISTRICT II       Mike WILLIAMS     Title     SUPERVISOR, DISTRICT II     SUPERVISOR, DISTRICT II	OIL WELL (Test must be after re	ecovery of	Iotal volum	e of loa	d oil and musi	be equal to or	exceed top allo	owable for this	e depth or be fo	or full 24 hour	<i>s.)</i>	
Length of Test     Tubing Pressure     Claing Freesure       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas-MCP       GAS. WELL     Actual Prod. Test - MCF/ID     Length of Test     Bbls. Condensate/MMCP     Gravity of Condensate       I resting Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Casing Pressure (Shut-in)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature     Rhonda Nelson     Production Clerk       Phinod Name     Title     Supervisor, District II       AUG 0 2 1993     748-3303     Title       Date     Telephone No.     Title	Date First New Oil Run To Tank Date of Test						Producing Method (1-10w, pump, gas 191, etc.)					
Actual Prod. During Test     Oil - Bbis.     Inter Dotation       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate       Iceding Method (pirot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Casing Pressure (Shut-in)     Clicke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     OIL CONSERVATION DIVISION       Signature     Monda Melson     Production Clerk     By     ORIGINAL SIGNED BY       Signature     Title     SUPERVISOR, DISTRICT II     SUPERVISOR, DISTRICT II       Date     Telephoce No.     Telephoce No.     District II	Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Actual Prod. Test - MCF/D     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Clocke Size       Festing Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Clocke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above     above       is true and complete to the best of my knowledge and belief.     Date Approved       Matter Rhonda Nelson     Production Clerk       Printed Name     Tube       AUG 0 2 1993     748-3303       Date     Telephone No.	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCI <sup>1</sup>			
Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Uravity of Condensate       If cetting Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Clicke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above     Date       is true and complete to the best of my knowledge and belief.     Date       Signature     Production Clerk       Rhonda Nelson     Title       AUG 0 2 1993     748-3303       Date     Telephone No.				·	<u> </u>			·	<u> </u>	• ·	J	
Festing Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Clicke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Monda Nelson     Production Clerk       Printed Name     Title       AUG 0 2 1993     748-3303       Date     Telephone No.		Length of Test				Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
If festing Method (pilot, back pr.)     Italing Pressure (state til)       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above       is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Monda     Muscon       Signature     Rhonda Nelson       Printed Name     Title       AUG 0 2 1993     748-3303       Date     Telephone No.		-	-				Casing Presque (Shut-in)			Clicke Size		
I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above       is true and complete to the best of my knowledge and belief.       Signature       Rhonda Nelson       Printed Name       AUG 0 2 1993       748-3303       Date	Testing Method (pilot, back pr.)	Tubing Pressure (Shul-in)										
I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above       is true and complete to the best of my knowledge and betief.       Whonda Melson       Signature       Rhonda Nelson       Printed Name       AUG 0 2 1993       748-3303       Date	VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and bettel.     Date Approved	Division have been complied with and that the information given above											
Signature   Production   Clerk     Rhonda   Nelson   Production     Printed   Name   Mike     AUG   2   1993     Date   Telephone No.	is true and complete to the best of my knowledge and bettel.					Date	Approve	d	AUD 11	1993		
Signature   Production   Clerk     Rhonda   Nelson   Production     Printed   Name   Title     AUG   2   1993     Date   Telephone No.	Thouda Milson											
Printed Name   Title     AUG 0 2 1993   748-3303     Date   Telephone No.	Rhonda Nelson Production Clerk					Chidinae Signed Bi						
Date Telephone No.				Tide	;	Title				11		
	Date		Tel	ephone	No.			عمو بن ایر از می ا			سدهوريون ويورون	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.