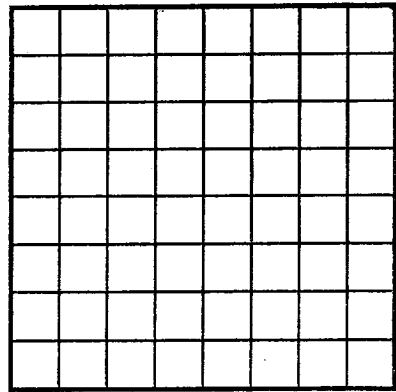


6



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OLD WELL DRILLED DEEPER
LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address Box 416, Loco Hills, W. M.
Lessor or Tract March C Field Grayburg-Keely State New Mexico
Well No. 1 Sec. 23 T. 17-S R. 29-E Meridian N.M.P.M. County Eddy
Location 2830 ft. ^N of 8 Line and 855 ft. ^W of 8 Line of Sec. 23 Elevation 3595'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Heard
Date March 22, 1956 Title Field Supt.

The summary on this page is for the condition of the well at above date.

Re-commenced drilling Feb. 23, 1956 Finished drilling March 8, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3290 to 3319 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>5 1/2"</u>	<u>11.1</u>	<u>8</u>	<u>Waco</u>	<u>3290</u>	<u>Plug</u>	<u>3290-3319</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5 1/2"</u>	<u>3237'</u>	<u>55</u>	<u>Pump & Plug</u>		<u>None</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

ACIDIZING & FRACTURING RECORD

Size	Shell used	Material used	Explosive used	Quantity	Date	Depth treated	Depth cleaned out
		<u>20% HCl</u>		<u>100 gal.</u>	<u>3-9</u>	<u>3237-3319</u>	
		<u>24 deg. API oil</u>		<u>218 bbls.</u>		<u>3237-3319</u>	
		<u>Crude Oil</u>		<u>402 bbls.</u>			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 2990 feet to 3319 feet, and from _____ feet to _____ feet

DATES

March 22, 56 Put to producing March 11, 56

The production for the first 24 hours was 141 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, APé 37.0 deg.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

P. F. Johnson, Driller Max Stephens, Driller
H. H. McDonald, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>2990</u>	<u>3248</u>	<u>258</u>	<u>Lime</u>
<u>3248</u>	<u>3238</u>	<u>-10</u>	<u>SLM</u>
<u>3238</u>	<u>3319</u>	<u>81</u>	<u>Lime</u>

FOLD | MARK

Copy sent to S.D.