

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135 C/SF
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE **RECEIVED**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>	5. Lease Designation and Serial No. <u>LC-028793C</u>
2. Name of Operator <u>MARBOB ENERGY CORPORATION</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P. O. BOX 227, ARTESIA, NM 88210</u> <u>505-748-3303</u>	7. If Unit or CA, Agreement Designation <u>BURCH KEELY UNIT</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2880 FSL 855 FWL, SEC. 23-T17S-R29E UNIT E</u>	8. Well Name and No. <u>BURCH KEELY UNIT #72</u>
	9. API Well No. <u>30-015-03057</u>
	10. Field and Pool, or Exploratory Area <u>GRBG JACKSON SR Q GRBG SA</u>
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>REPAIR INJ WELL</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH W/PKR, PU NEW 4" PLASTIC COATED PKR, CIRC PKR FLUID, SET PKR @ 2310', TSTD CSG TO 300# FOR 30 MINUTES - HELD OK, PUT ON INJECTION, RD. (INJECTING INTO METEX PREMIER)

14. I hereby certify that the foregoing is true and correct		
Signed <u>Rhonda Nelson</u>	Title <u>PRODUCTION CLERK</u>	Date <u>8/19/97</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		