## - 15 PECEIVED DISTRIBUTION FILE U.\$.G.S. LAND OFFICE

May 29, 1969

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

IRANSPORTER GAS /	1								
OPERATOR 3	1						2x	1.4	
PRORATION OFFICE	<b></b>	<del></del>					<b>D.</b> 1 C	e	
General American Oil	Company o	f Texas			<del></del>	<u> </u>	( E to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	F	
P. O. Box 416, Loco Reason(s) for filing (Check proper box)	Hills, New	Mexico 88255		(01					
Reason(s) for filling (Check proper box)		Transporter of:	Oth	ner (Please e	explain)				
Recompletion	011	Dry Go	25						
Change in Ownership	Casinghead	d Gas Conde	nsate		<del></del>				
change of ownership give name nd address of previous owner	··-		· · · · · · · · · · · · · · · · · · ·						
ESCRIPTION OF WELL AND		Pool Name, Including F	ormation	<del></del>	(ind of Lease		fr.	Cecse No.	
rayburg-Keely Unit, Tr.BC 4 Grayburg-			ackson State, Federal			or Fee Federal 028793-c			
Unit Letter J; 19	80 Feet From	n The South Lin	ne and19	80	Feet From T	he <u>E</u> e	ast		
Line of Section 23 Tov	vnship 17	S Range	29-E	, NMPM,		Eddy		County	
ESIGNATION OF TRANSPORT	FER OF OIL	AND NATURAL GA		e address to	which approv	ed copy of this	e form is to b	e sent)	
Navajo Refining Company	y. Pipe Li	ne Division or Dry Gas	North Fr	e address to	venue, A	rtesia. I	lew Mexi	CO e sens)	
Phillips Petroleum Com	рану				ng, Odes		<u> </u>		
If well produces oil or liquids, give location of tanks.	uids, Unit Sec. Twp. Rge.  N 23 17-S 29-E			Is gas actually connected? Whe			March 1, 1962		
this production is commingled wit							Co Poots		
Designate Type of Completion		li Weli Gas Well	New Well	Workover	'Deepen 	Plug Back	Same Mes'v.	Diff. Res'v.	
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth		<u> </u>	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations.	<u> </u>				<del></del>	Depth Casino	; Shoe		
<u> </u>	TI	UBING, CASING, AN	D CEMENTIN	G RECORD	)	L			
HOLE SIZE	CASING	& TUBING SIZE		DEPTH SET	<u>r</u>	\$A	CKS CEME	47	
		<del>,</del>	<del> </del>						
						<u> </u>	<del></del>	<del></del>	
rest data and request fo oil well	OR ALLOWAR	BLE (Test must be a able for this d	epth or be for fu	ill 24 hours)			ual to or exc	eed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Me	ithod (Flow,	pump, gas life	, etc.)	,		
Length of Teet	Tubing Pressur	10	Casing Press	IUPO	<del></del>	Choke Size			
Actual Prod. During Test	Oil-Bble.		Water - Bbls.			Gas - MCF			
	L	·	<u>.l</u>			<u> </u>	<del></del>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	1	Bbls. Conden	seate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressur	re (Shut-in )	Casing Pressure (Shub-is)			Choke Size			
CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION							
			APPROVI	<b>.</b>			. 15		
hereby certify that the rules and r Commission have been complied w	with and that t	he information given	11	スケフ	2 /2	0200	7"		
bove is true and complete to the	best of my kr	nowledge and belief.	TITLE_	20,9	071 88W	0/\$ /#8P.	CTOR		
1				form is to 1	be filed in c	omoliance w	ith RULE 1	104.	
JE Statte	uture)	E. Walter	If this	is a reque	est for allow-	able for a ne	wly drilled	or deepener	
District Superintend	ent		tests take	n on the w	ell in accordance for the form	lance with R It be filled o	ULE 111.		
T	,ee/		able on ne	aw and rec	ompleted we	us.			