(6 shots), 2805'-2814' 10 shots 2821'-2830' (10 shots) (2848-2858-2872-2889-2899-2913-2918-2932-2933-2939-2951-2982-2984-) Select Fire.

07-14-91: RIH w/packer and set @ 2740'.

1 t.

07-15-91: Acidized the Jackson perforations 2779'-2984' with 6,000 gallons of Pentol 200 (20% NEFe HCl) diverted with 60 RCN ball sealers spaced evenly throughout 3,000 gallons of Pentol 200. 07 - 17 - 91: Unseat packer and POOH with same. Pick up retrieving tool On

- 2-7/8" tubing and WIH. POOH with RBP on 2-7/8" tubing.
- Perforated using 4" casing guns with 1/2" GSC charges, 1 JSPF, 07-18-91: at 2509', 2511', 2514', 2516', 2518', 2356', 2358', 2387'-2402' (16 shots), 2410', 2416', 2417', 2422'-2428' (7 shots), 2450', 2453', 2455', 2258', 2262', 2263', 2279', 2283', 2284', 2289', 2291' a total of 44 shots. Pick up 7" RBP and WIH. Set RBP @ 2530'.
- Pull up and set packer at 2170'. Load annulus with 2% KCL water. Treated perfs 2258'-2518' with 3,000 gallons of 15% HCL 07-19-91: water. acid containing fines suspension agents and clay stabilizer. 45 ball sealers were spaced evenly throughout 2,000 gallons of acid. Flushed to 2455' with 2% KCl water.

07-24-91: POOH with packer and 3-1/2" tubing. Set packer. Treated the Loco Hills Premier and Metex zones with 43,500 gallons of polyemulsion carrying 144,500 lbs of 20/40 sand. Flushed to packer with 1/4 polyemulsion and 3/4 gelled 2% KCl water.

- Well is flowing up 3-1/2" tubing. Frac tanks on 20/64 inch 08-01-91: choke.
- 08-09-91: Release packer and lay 3-1/2" workstring down. RIH with retrieving tool on 2-3/8" workstring and tagged sand at 2530'. Remove RBP from tubing and ran 2-3/8" tubing to 2450'
- In hole with 2-3/8" tubing. Tagged sand at 3270'. Cleaned out to 3390'. POOH with 2-3/8" work tubing. Seating nipple on 2-08-12-91: 3/8" production tubing and ran in hole.

Ran 126-3/4" sucker rods and sucker rod pump. Seating nipple at 3191'. (102 joints of 2-3/8" production tubing.) Rigged up pulling unit and changed sucker rod pump. 08-13-91: 08-29-91:

- 09-06-91: Installing larger pumping unit.
- 09-07-91: Completing electrical installation.
- 09-09-91: Installation complete.
- 10-23-91: Well pumped 24 hrs. 52 bbls. of oil and 84 bbls of water. Temp. Drop from Report.

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