

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028793 (c)
LEASE OR PERMIT TO PROSPECT Burch C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, New Mexico
Lessor or Tract Burch C Field Grayburg-Keely State New Mexico
Well No. 6 Sec. 23 T17-S R29-E Meridian N.M.P.M. County Schuyler
Location 660 ft. N. of S. Line and 1990 ft. W. of E. Line of Section 23 Elevation 3572
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 3, 1956 Title R. J. Heard, Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 2, 1956 Finished drilling June 22, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3295' to 3315' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5 1/2"</u>	<u>11.4</u>	<u>3rd.</u>	<u>Long</u>	<u>3253'</u>	<u>Float</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5 1/2"</u>	<u>3255'</u>	<u>35</u>	<u>Pump & plug</u>	<u>None</u>	<u>None</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	One fired	Quantity	Date	Depth shot	Depth cleaned out
	<u>20% HCL</u>	<u>924 gals</u>	<u>6-23-56</u>	<u>3255-3326</u>		
	<u>24" API Oil</u>	<u>218 gal</u>				
	<u>Crude Oil</u>	<u>526 gal</u>	<u>6-24-56</u>	<u>3255-3326</u>		

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 2870 feet to 3326 feet, and from _____ feet to _____ feet

DATES

July 3, 1956 Put to producing June 25, 1956

The production for the first 24 hours was 562 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

P. F. Johnson, Driller Max Stephens, Driller
H. H. McDonald, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>2870</u>	<u>3019</u>	<u>149</u>	<u>Line</u>
<u>3019</u>	<u>3025</u>	<u>6</u>	<u>SLM</u>
<u>3025</u>	<u>3246</u>	<u>221</u>	<u>Line</u>
<u>3246</u>	<u>3255</u>	<u>9</u>	<u>SLM</u>
<u>325</u>	<u>3323</u>	<u>68</u>	<u>Line</u>
<u>3323</u>	<u>3326</u>	<u>3</u>	<u>SLM</u>

