for of ON

NEW MEXICO OIL CONSERVATION COMM. JON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

VANO DEFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
PASSODRIER OIL			
GAS OPERATOR	_		
PRORATION OFFICE Operator			
General American Of	il Company of Texas		
P. O. Box 416, Loca	Hills, New Mexico 88255	,	
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of L	ease [_C_ease No.
Grayburg-Keely Unit Tr			leral or Fee Federal 028793-c
Location	660 Feet From The South Lin	ne and 1980 Feet Fro	om The East
	Township 17-S Range	29 -E , NMPM,	Eddy County
Name of Authorized Transporter of (_	Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Refining Compe	any, Pipe Line Division Casinghead Gas or Dry Gas	North Freeman A. enus Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petroleum Co	ompany	Phillips Building, (Ddessan Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 23 17-S 29-E	Yes	March 1, 1962
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	
Date First New Oil Run 10 lanks	But of 1981	rioddelig Marines (2 100) pampy ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION
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Commission have been complied	d regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	BY W. a. L	presset !
above is true and complete to	the best of my knowledge and belief	TITLE	n State of the second
Malla W. E. Walter		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)			
May 29, 1969 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition	
		Separate Forms C-104 s completed wells.	nust be filed for each pool in multiply