BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78 RECEIVED	
	P. O. BO SANTA FE, NEW		5	
LAND UFFICE IDANSPORTER		R ALLOWABLE	JUN 24 1983 O. C. D.	
DAB / OFENATION / PRONATION OFFICE	• • •	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
Operator Phillips O	il Company 🦯			
	128, Loco HIlls, New Mexi			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of: Change in Transporter of: Change in Lease Name			
Recompletion Change in Ownership X	Oil Dry Gan Casinghead Gas Conden	- Gravburg-Keelv		
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128	, Loco Hills, NM 88255	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including 1 c	ormation Kind of Leas		
Grayburg-Keely Unt Tr.		on 26. 1 / Je State, Federa		
0 66 Unit Letter;		• and 1980 Feet From 29-E _, NMPM,	·	
	mship 17-S Range		Eddy County	
Name of Authorized Transporter of Cil		Address (Give address to which appro		
Navajo Refining Company	y — Pipeline Division	P.O. Box 159 Artesia, Address (Give address to which appro	New Mexico 88210 oved copy of this form is to be sent)	
Phillips Petroleum Com		Phillips Building Ode	ssa, Texas 79762	
If well produces oil or liquids, give location of tanks.	N 23 17S 29E		March 1, 1962	
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completio	n - (X)	Total Depth	P.B.T.D.	
Date Spuddød	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Perforations		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
TEST DATA AND REQUEST FO)R ALLOWABLE (Test must be of pble for this de	1 fier recovery of socal volume of load oil pth or be for full 24 hours)	I and must be equal topor since ed top allow	
DIL WELL Dute First New Oil Run To Tonks	Dote of Test	Producing Method (Flow, pump, gas l	ift, etc.) All All	
Length of Test	Tubing Pressure	Casing Pressure	Chois Start (Well	
Actual Prod. During Test	O11-BH.	hatet-Bbla.	Gas+MCF	
GAS WELL Actual Prod. Tool-MCF/D	Longth of Test	Bbls. Condensate/AMCF	Gravity of Condeneate	
Testing Method (pirot, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION		983		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed	Original Signed By	
		BYLeslie A. Clements Supervisor District II		
		TITLE		
Landold N Mautins		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepena-		
Lendell N. Hawkins (Signature) Field Superintendent		well, this form must be accompanied by a transition of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Tu)		able on new and recompleted wells,		
(Ipul 11, 190) (Date)		Fill out only petrions i, in the such change of condition well name or number, or trainsporter, or other such change of condition to mather Forms C-104 must be filed for such pool in multiple		