	- COPY TO O.C.C-	Hudget Bureau 42-R358.2. Approval expires 12-31-52
Form 9-331 a (Feb. 1951)	The second se	In Company
JUN	(SUBMIT IN TRIPLICATE)	Land Office Land Office
شيازل	ENGINE UNITED STATES	Lease No.
IPPROVED ACTING DISTARCE	DEPARTMENT OF THE INTERIO	R Unit
ICPT. AU	GEOLOGICAL SURVEY	
		On NA ST
SUNDRY	NOTICES AND REPORTS	ON WELLES
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	
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	O RECONVERT GAS INJECTION WELL TO	PRODUCING WELL X
of Approved Copiesydican pics - USGS	E ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OT	(HER DATA)
pies - NMOCC	Loco Hills, New He	
pies - Gen'l American		ALCO, JUNE 18 , 19.52
Well No. 7-C is loca	ated 1980 ft. from S line and 660 ft.	from Jine of sec. 23
SS: Section 23 (14 Sec. and Sec. No.)	17-5 29-5 MHFM (Twp.) (Range) (Meridia	· · · · · · · · · · · · · · · · · · ·
Grayburg-Jackson	Eddy	New Mexico
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derrick	floor above sea level is <u>3589</u> ft.	$\frac{1}{2} \frac{1}{2} \frac{1}$
	DETAILS OF WORK	A. 1594. A. 1714
(State names of and expected depths to	objective sander show sizes weights and landt	
• • • • •	ing points, and all other important proposed work)	casings; indicate mudding jobs, coment-
INJECTION WELL HISTORY:		
injection wel	with the prior approval of the An well was converted from a producin 1. Prior to this conversion this	
During 405 day per MCF of gas (a this well at :	iod from March 28, 1951, to May 6, n average of only 8.86 MCF per day injection pressures renging from d) was injected into
During 405 day per- MCF of gas (at this well at : head. It is i injection well	injection pressures ranging from a to be noted that due to the requir le within the Gravhung Gravestin	7) was injected into 00# to 890# at the well wments of other
During 405 day per- MCF of gas (a this well at : head. It is injection well I understand that this plan of work m	injection pressures ranging from 8 to be noted that due to the requir is within the Grayburg Cooperative (Continued on next sheet)	7) was injected into 00# to 890# at the well wments of other
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During 405 day per- MCF of gas (at this well at this head. It is injection well I understand that this plan of work model Company <u>GENERAL AMERIC</u>	Hills, New Mexico	7) was injected into 00# to 890# at the well wments of other

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SUNDRY NOTICES AND REPORTS ON WELLS Notice of Intention to Reconvert Gas Injection Well to Producing Well

WELL HISTORY (Continued):

INJECTION WELL HISTORY (Continued):

at the above mentioned pressure range, but reached a pressure sufficient to inject gas into this well only at irregular intervals. On December 10, 1951, after well had been shut in 55 hours, static surface pressure = 760#. It is estimated that steady line pressure in excess of 900# at the well head would be required to inject any appreciable volume of gas in this well.

RECORD OF BLOW DOWN:

- 5-6-52 After injecting a total of 3,588 MCF gas in this bore, well was opened to atmosphere making an initial head of 1919 cu. ft. of gas in :05 and died. After standing :30 well started flowing. It flowed head of 9.88 BO and 8808 cu. ft. of gas (GOR 891/1) thru 3/4" choke in next 2:05 and died. Well then shut-in to pressure up.
- 5-7-52 Well shut in 21:00. Shut-in tubing pressure = 292#. Then flowed 9.36 BO and 8077 cu. ft. of gas (GOR 863/1) in 2:30 them 3/4" choke. Well then shut in to pressure up.
- 5-8-52 Well shut in 22:30. Shut-in tubing pressure = 310#. Then flowed 5.20 BO in 2:00 thru 3/4" shoke. Well then shut in to pressure up.
- 5-9/22-52 Well flowed an average of 3.23 BOPD for 14 days stopcocking one 2 hour flow per day thru 3/4" choke. (Note: on 5-9-52 well flowed 3.38 BO and 12,442 cu. ft. of gas (GOR 3681/1).
- 5-22/28-52 Well flowed an average of 2.56 BOPD for 6 days stopcocking one 2 hour flow per day thru 3/4" choke.

PROPOSAL TO RECONVERT TO PRODUCING WELL:

In view of the negligible volume of gas that can be injected into this well with present equipment operating under existing conditions, it is hereby proposed to reconvert this well permanently to a producing oil well. This reconversion will in no way affect the efficiency of the repressuring project now being attempted in the Grayburg Cooperative and Unit Area since we have not been able to inject any appreciable volume of gas in this well to date.

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