



(SUBMIT IN TRIPLICATE)

 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

 Land Office Las Cruces
 Lease No. 020793(a)
 Unit Block C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ACIDIZING ACIDIZING	☒
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Sandell</u>	☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico Sept. 27, 1956Well No. 7 - C is located 1980 ft. from N line and 660 ft. from E line of sec. 23NE 1/4 Sec. 23
(1/4 Sec. and Sec. No.)17-S
(Twp.)29-N
(Range)N.M.P.M.
(Meridian)Granger, Early
(Field)Early
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3599 ft.

DETAILS OF WORK

 (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)
 NEW TOTAL DEPTH: 3598' PAY ZONE: 3516 - 3545'

RECORD OF ACIDIZING:

8-26 Washed with 105 gals. 20% HCl.

8-27 Ran 3 1/2" ID tubing with Brown 3 1/2" ID x 5 1/2" ID special treating tool on bottom at 3260'. Acidized with 905 gals. 20% HCl from 3260' to 3598'. Max. inj. press. 2200 psig; at end of flush 1900 psig, dropping to 1700 psig 5 min. after stopping pumps. Total inj. time 40 min. Subd. oil flush & acid water, then subd. at rate of 39 BOPD.

RECORD OF FRACTURING:

8-28 Fractured as follows: Loaded annulus with 61 bbls. crude. Loaded tubing and broke down with 108 bbls. crude. Used 215 bbls. 24 deg. API refined oil & 567 bbls. crude containing 1,000# 40-60 and 34,000# 20-40 Ottawa sand. Flushed with 69 bbls. crude. Max. inj. press. 1,000 psig; at end of flush 800 psig. Total inj. time 1 hour.

Continued on page 12.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress P. O. BOX 116LOCO HILLS, NEW MEXICOBy R. J. BoardTitle Field Supt.

General American Oil Co. of Texas

Page 2

Report of Acid & Sandell, Bureh C-7.

Sept. 27, 1956

RECORD OF FRACTURING (Continued):

of flush 3700 psig, dropping to 1800 psig upon stopping pumps.
5 min SIP 1700 psig. Total inj. time 51 min. Avg. inj. rate
17.6 BPM. Used 4 Fracmasters & Mastermixer by Western Co. Load
oil to rec. 1043 bbls.

RESULTS OF FRACTURING:

8-30 Flowed 378 BO in 2 1/4 hrs.
8-31 Flowed 385 BO in 2 1/4 hrs.
9- 1 Flowed 30 BO in 2 1/4 hrs.
9- 2 thru
9- 5 Flowed 295 BO. NET 45 BO.

SUBSEQUENT TESTS:

9-26 Flowed 38 BO.

Page 2

General American Oil Co. of Texas

Sept. 27, 1936

Report of Acid & Sulfide, Batch C-7.

RECORD OF FRACTURING (continued):

of fluid 3700 gals. dropping to 1800 gals upon stopping pumps.
2 min 2100 gals. Total inj. time 21 min. Avg. inj. rate
17.6 gpm. Used 11 Fracture & Watermixer by Western Co. 1000
oil to rec. 1013 gals.

RESULTS OF FRACTURING:

8-30 Flowed 378 gals in 24 hrs.
8-31 Flowed 382 gals in 24 hrs.
9-1 Flowed 30 gals in 24 hrs.
9-2 thru
9-5 Flowed 392 gals. Net 12 gals.

SUBSEQUENT TESTS:

9-26 Flowed 38 gals.