

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO

LC-028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME AUG 07 1981

Grayburg-Jackson

9. WELL NO.

7

O.C.D. ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL [ ] GAS WELL [ ] OTHER Water Injection

2. NAME OF OPERATOR General American Oil Company of Texas

3. ADDRESS OF OPERATOR P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface 660' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3589' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [X] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1. Clear location and dig pit.
2. Backflow well to pit for clean up and pressure relief.
3. Pull tubing and packer.
4. Using a treating packer, clean up wellbore around injecting formation (3282'-3358'), with 1500 gallons 28% inhibited acid.
5. Backflow well to pit for acid clean up.
6. Pull treating packer.
7. Run tubing and packer.
8. Return well to injection.

RECEIVED AUG 3 1981

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] APPROVED

TITLE Engineer

DATE July 30, 1981

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

FOR JAMES A. GILLHAM DISTRICT SUPERVISOR

See Instructions on Reverse Side