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Subnit 5 Copies Appropriate Distuict Office DISTRICT 1	E	nergy, Min	-		ew Mexico ural Resourc	es Departme	nt rét	EIVED	Form C Revised See Inst		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	C)IL CO	NS	ERVA	TION I	DIVISIO	N AUG) 6 199 3	at Botto	om of Page	
O. Drawer DD, Attesia, NM 88210				P.O. B	ux 2088 exico 8750		-	(, D.			
USTRICT III DOD Rio Brazos Rd., Aziec, NM 87410	REQUE		•			AUTHORIZ	1. A . A . A . A . A . A . A . A . A . A	n y Do n y Do		Ţ	
	T	O TRAN	SPO	RTOIL	AND NA	TURAL GA					
Marbob Energy Corpo	ration			· *	. :		Well A 30-0	ило. 15 <u>- 0306</u>	0)	
Address P. O. Drawer 217, Al	rtesia, I	NM 882	 10			, <i>, .</i>		0500	λ	h	
Reason(s) for Filing (Check proper box)			· ·			r (Please expla			$\overline{()}$	1	
exampletion	C Oil	Change in Tra	insport y Gas	er ol:	From:	∈ from Le Burch C					
hange in Operator	Casinghead		ndens	alc		tive 8/1/			V	····_	
change of operator give name d address of previous operator										<u></u>	
DESCRIPTION OF WELL											
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ocation	<u>_</u>			Juck	JOIL DIC Q				<u></u>		
Unit Letter I	: <u>198</u>	0 Fe	el Froi	n The	SLine	and <u>66</u>	0 Fe	t From The	E	Line	
Section 23 Townshi	ip 17S	Ra	nge	29E	, NN	арм,	Eddy			County	
	<u> </u>										
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil		OF OIL		NATU	RAL GAS	address to wh	ch approved	copy of this f	form is to be se	ent)	
avajo Refining Company		WIW		J	P. O. B	ox 159, A	rtesía,	NM 82	810		
ame of Authonized Transporter of Casin	ghead Gas	X or	Dry G	28	1	e <i>address io whi</i> nbrook, (nt)	
well produces oil or liquids,	Unit S	iec, Tw	/p.	Rge.	is gas actually		When		02		
e location of tanks.	i	Ì					i				
his production is commingled with that COMPLETION DATA	from any other	lease or pool	l, give	comuningi	ing order numb	жг:					
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evations (DF, RKB, RT, GR, eic.)	Name of Pro	ducing Form	uion		Top Oil/Gas I	'ay	<u></u>	Tubing Dep	օփ		
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TEST DATA AND REQUES	ST FOR AL	LOWAD	LE		[<u> </u>	0			
			oad oil	and must	• •.	exceed top allo	wable for this	depth or be j	for full 24 hou	<u>·s.)</u>	
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IL WELL (Test must be after r ate First New Oil Run To Tank ength of Test	Dale of Test				Producing Me Casing Pressu	thod (Flow, pur		c.) Choke Size			
L WELL (Test must be after r ate First New Oil Run To Tank ingth of Test itual Prod. During Test	Date of Test Tubing Press				Producing Me Casing Pressu Water - Bbls.	thod (Flow, pur		c.) Choke Size Gas- MCF	•		
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- with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.