

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03060
5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. FEDERAL LEASE #LC-028793C
7. Lease Name or Unit Agreement Name BURCH KEELY UNIT
8. Well No. 81
9. Pool name or Wildcat GRBG JACKSON SR Q GRBG SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 227, Artesia, NM 82810	4. Well Location Unit Letter I : 1980 Feet From The S Line and 660 Feet From The E Line Section 23 Township 17S Range 29E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/95 TOH W/CMT LINED TBG & PKR, TIH W/WORKSTRING &
7" PKR, ISOLATE LEAK IN CSG SOMEWHERE ABOVE 2250';
COULD NOT ESTABLISH RATE, TOH, TIH W/NEW 5 1/2"
PC AD1 PKR & CMT LINED PC 2 3/8" TBG, CIRC PKR
FLUID, PUT WELL ON MONITOR STATUS AS PER TIH
GUM W/OCD-ARTESIA, RETURNED WELL TO INJECTION

RECEIVED

JUN 20 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Production Clerk

DATE 6/19/95

TELEPHONE NO. 748-3303

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 23 1995

CONDITIONS OF APPROVAL, IF ANY: